

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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JUN 24 2010

HOBBSOCD

OIL CONSERVATION DIVISION  
2220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO. ✓  
30-025-38669

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
VO 6773

7. Lease Name or Unit Agreement Name

Bagley "23" State ✓

8. Well Number 1 ✓

9. OGRID Number  
151323 ✓10. Pool name or Wildcat  
Permó Penn ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
Pride Energy Company ✓3. Address of Operator  
PO Box 701950, Tulsa, OK 74170

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 23 Township 11S Range 33E NMPM Lea County line11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4229' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified The Oil Conservation Division 24 hours prior to the beginning of plugging operations.
2. Filled the 17.5" hole (93' deep) with gravel up to 24' from the surface, which is above the top of water table, and finished filling hole with cement to the surface.
3. Cut off conductor pipe below ground level and welded plate (with marker information welded onto it) on conductor pipe.
4. Restored location.

\* PA 5-28-10 Per Matt Pride

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OED Web Page under  
Forms, and approved state attorneys.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

John W. Pride

TITLE as General Partner of Pride Energy Company DATE 6/16/10

Type or print name

John W. Pride

E-mail address: johnp@pride-energy.com

Telephone No. 918-524-9200

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF PRG

DATE 7-7-10

Conditions of Approval (if any):