

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No. NMLC 031621-A  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, L.L.C.

3a. Address

1001 Fannin, Suite 800  
Houston, TX 77002

3b Phone No. (include area code)

713-495-6537

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

Sec 7 - Twp 20S - Rge 37E  
660' FNL and 1980' FWL (Unit C)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No

Britt #2

9. API Well No.

30-025-05990

10. Field and Pool or Exploratory Area

Eumont (Y-7R-Q) Gas

11 Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, L.L.C. requests to place this well on TA status per the following:

6-15-10: CIBP set at 2960' w/ 50' cmt on top.  
Please see attached WBD.

6-16-10: Successful MIT performed and witnessed by Pat Hutchins - BLM.  
Please see attached chart.

Justification for TA this wells consists of a.) economics b.) number of wells currently being P&A'd (due to Inactive Well List)  
c.) this well may have future potential and needs to be evaluated.

Taking into consideration the amount of time to process paperwork, and the number of wells we are plugging, we respectfully request a six-month TA extension from the date of test.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

After 9-1-10 the well must be online  
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

*Bridget Helfrich*

Date 06/17/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

/s/ JD Whitlock Jr

Title

LPE7

Date

7/2/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well Name: H.M. Britt #2

Location: 660' FNL & 1980' FWL of Sec 7-T20S-R37E, Unit C

d/Formation: Jal (Eumont)

Lease Type: Fed, LC-031621A

County/State: Lea/NM

API: 30-025-05990

Surface Csg

Size: 13"  
Wt.&Thrd: 50#, 8rd  
Grade: \_\_\_\_\_  
Set @: 256'  
Sxs cmt: 230  
Circ: Yes  
TOC: Surface  
Hole Size: 17"

KB: 11'  
DF: 3563'  
GL: 3552'  
Spud Date: 2/5/1936  
Compl. Date: 3/14/1936

Intermediate

Size: 9-5/8"  
Wt.&Thrd: 40#, 8rd  
Grade: \_\_\_\_\_  
Set @: 2402'  
Sxs cmt: 535  
Circ: Yes  
TOC: Surface  
Hole Size: 12"

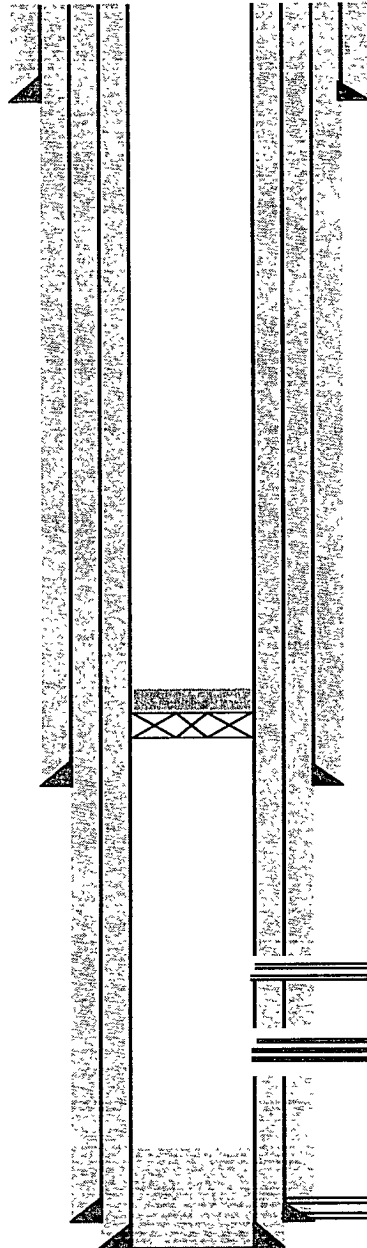
Production Casing (Orig.)

Size: 7"  
Wt.&Thrd: 24#, 10 rd  
Grade: \_\_\_\_\_  
Set @: 3806'  
Sxs cmt: 200 + 3546  
Circ: Yes  
TOC: Surface  
Hole Size: 8-1/4"

Production Csg

Size: 5-1/2" X 5"  
Wt.&Thrd: 14# & 15# STC  
Grade: J-55  
Set @: 3761'  
Sxs Cmt: 565  
Circ: Yes  
TOC: Surface  
Hole Size: 6-3/8"

**CURRENT**



50' cmt on top; PBD 2910';  
CIBP @ 2960'

Perfs

3017'-3174' w/ 14 holes (2001)

3215'-3262' w/ 18 holes (2001)

3789'-3809' (1952)  
OH. 3806'-3847' (1936)

Status

SI; Seven Rivers (Eumont)

SI; Queen (Eumont)

Squeezed (Grayburg)  
Plugged off in 1949

