13-452-2202	QRM HOUSTON			07:30:27 p.m.	07-08-2010	?/3
Submit 1 Copy To	Appropriate District	State of New Me	exico		Forn	n C-1( 3
Office Energy Minerals and Natural Resources						r 13, 20 19
District I 1625 N French Dr				WELL API NO	. 🖌	
District II	RECEN	<b>GEB</b> ONSERVATION	DIVISION	30-025-38510		
1301 W. Grand Av	e., Artesia, NM 88210	5. Indicate Typ				
1301 W. Grand Ave., Artesia, NM88210 District III 1000 Rio Brazos Rd, Aztec, MARCE 0 9 2010 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE		
District IV				6. State Oil & 0		
1220 S. St. Francis				E-1769-5, OG	379-9, OG <b>-</b> 379-10	
87505	SUNDRY NOTICES	ND REPORTS ON WELLS	3	7. Lease Name	or Unit Agreemen	t Name
(DO NOT USE TH	IIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PL	UG BACK TO A	Encore 28 State		
DIFFERENT RES	ERVOIR. USE "APPLICATION	V FOR PERMIT" (FORM C-101) F	OR SUCH			
PROPOSALS.)		8. Well Number	r 001	-		
		Vell X Other		9. OGRID Nur	nher 189951	
2. Name of Op				9. OOKID Nu		
Encore Operati				10 Pool name	or Wildcat KEMN	ITZ:
3. Address of	Operator	1401 Marking an St. Sta. 2400 H	Jouston TV 77010	Atoka – Morrov		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
c/o Quantum Re	sources Management, LLC,	1401 McKinney St, Ste. 2400, H		Alloka Moller	<u></u>	
4. Well Locati				· · ·		
		eet from the North line and 6		ist line		
Sectio	n 28 Township 16S R	ange 34E NMPM Lea (	County			
	11.	Elevation (Show whether DF	R, RKB, RT, GR, etc.	)		新聞報告日
	409 - <b>1</b>	2			的复数形式 化特殊分子	
	12 Check Appro	priate Box to Indicate N	Jature of Notice.	Report or Oth	er Data	
	12. Check Apple	priate DOX to mandate r				
	NOTICE OF INTEN	TION TO:	SUE	<b>SEQUENT</b> R	EPORT OF:	
PERFORM RE		JG AND ABANDON	REMEDIAL WOR	к 🗌	ALTERING CA	SING []
TEMPORARIL		ANGE PLANS	COMMENCE DR	ILLING OPNS.	P AND A	[]
PULL OR ALT		LTIPLE COMPL	CASING/CEMEN	ІТ ЈОВ 🛛 🗌		
DOWNHOLE (						
		_	071155			[]
OTHER:			OTHER:	d give partinent (	lates including est	
13. Descrit	be proposed or completed	operations. (Clearly state all	C For Multiple Co	mpletions: Attac	h wellhore diagram	n of
of start	ing any proposed work).	SEE RULE 19.15.7.14 NMA	C. For Multiple Co	Impletions. Auto	i wentoore ungran	101
propos	ed completion or recomple	etion.				
<b>0</b> 4	Iuly 9 2010 Encore	plans to (1) TOH with tubing	and nacker (2) Set	t CIBP above Mor	row perfs. Test CI	BP. Durap 🥢
Startin	g on July 6, 2010, Elicole	TCP guns and packer assem	bly on tubing. $(4)$ I	Run GR-CCL log	to put TCP guns of	n depth Set
cement on (	NIL tree Hook up flow li	ne. (6) Drop bar to fire TCP	guns and perforate	Atoka Formation	(12,678'-12,684').	(7) Tu n
well to sale	s ASAP (8) Evaluate wel	I to determine if stimulation	is needed.			
well to sale						
Spud Date:		Rig Release D	Date:			
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Lhoroby cortify	that the information above	e is true and complete to the	pest of my knowled	ge and belief.	··········	
I neleby certify		Λ		0		
	Mandel C A	1 11				
SIGNATURE	Mandel C N	When TITLE Vice	President, Land	DATE July 8, 201	0	
Type or print na	me Mandel C. Selber E-	mail address: mselber@qra	cq.com_ PHONE: 7	713-452-2250		
For State Use					<u> </u>	0.0.00
	- /	2	THOLEUM ENG	americ	JUL	0.9 2010
APPROVED B	Y: Mouth				DATE	
Conditions of A	pproval (if any):					
Conditions of A	Approval (II any):					

1/3

## Mandy Selber

From: Sent: To: Cc: Subject:	Mandy Selber Thursday, July 08, 2010 7:18 PM 'jalbers@slo.state.nm.us' Jeff Teare; Scott Crump; Gregg S. Roden Encore 28 State Com #1, Lea County, New Mexico; state lease #: E-1769-5, OG-379-9, OG-379-10
Attachments:	Form C103 28 State Com 1.pdf

Good evening Mr. Albers. Ocean Munds-Dry and Jeff Hewett, outside counsel, suggested that I contact you. The subjet t well ceased producing on May 10, 2010. The wells are subject to the captioned New Mexico state leases. E-1769 lease is dated March 10, 1948, and OG-379 lease is dated November 20, 1956. When I could not locate a re-working or additional drilling provision ("rework clause") in either lease, I contacted our outside counsel, who recommended that notify you. We understand that the leases automatically contain a 60 day rework clause and that we possibly should have notified the OCD thirty days after production ceased informing them of our plans. I am uncertain if Encore Operating, L.P., the current operator, notified the OCD of our plans. We moved a rework rig on location today and plan to plug off the Morrow formation and perforate the Atoka Formation; a Form C-103 that I have completed is attached. am a landman so I hope that I have properly completed the form. Our regulatory officer is gone for the day. We swabbed the Morrow formation last week and recovered some gas for one day before the well died again.

Quantum Resources Management, LLC and its related entities ("QRM") purchased this well and various other properties in four states from Encore Operating, L.P. effective May 1, 2010. Encore continues operating for QRM until August 1, 2010, at which QRM assumes operations. Encore merged into Denbury Resources, Inc. on March 9, 2010. Since our acquisition, numerous Encore personnel have left Denbury so I am uncertain whether Form C-103 was timely deliverec to the OCD. We did not receive the lease files affecting the subject well until this morning. That is the reason for the late notice. Encore personnel had not informed us that we needed to notify the OCD of our reworking plans.

Please advise if there is anything else required. I am on vacation tomorrow but please free tomorrow to call me on my cell (713-416-3889) or e-mail me to discuss.

Thank you for your understanding. Mandel Selber



Quantum Resources Management, LLC

Mandel C. Seiber Vice President - Land 5 Houston Center 1401 McKinney Street, Suite 2400 Houston, Texas 77010 Phone - (713) 452-2250 Fax - (713) 452-2251 mselber@gracq.com