

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-36383
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALVES
8. Well No. 4
9. Pool name or Wildcat EUNICE SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ALVES
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 4
2. Name of Operator LANEXCO, INC.	9. Pool name or Wildcat EUNICE SAN ANDRES
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252	

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County
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10. Date Spudded 9-7-03	11. Date T.D. Reached 9-13-03	12. Date Compl. (Ready to Prod.) 11-21-03	13. Elevations (DF & RKB, RT, GR, etc.) 3483 GL	14. Elev. Casinghead 3483 GL
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15. Total Depth 4300	16. Plug Back T.D. 4099	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4051 - 4075 SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DSCN GR CCL & CEMENT BOND LOG	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1357	12 1/4	425 POZ/C & 280C	
5 1/2	15.50	4300	7 7/8	702 50/50 POZ/C	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4061

26. Perforation record (interval, size, and number) 4051, 4053, 4055, 4058, 4060, 4067, 4069, 4071, 4075 .38 9	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4051 - 4075	4000 GALLONS 15% NE- FE & 14 7/8" BALLS

28. PRODUCTION							
Date First Production 11-25-03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PC PUMP				Well Status (Prod. or Shut-in)	
Date of Test 12-5-03	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 286	Gas - Oil Ratio -
Flow Tubing Press. PUMP	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 50	Water - Bbl. 286	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED UNTIL SID RICHARDSON TIES IN METER	Test Witnessed By STEVE BURLESON
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30. List Attachments DEVIATION SURVEY, COMPENSATED NEUTRON LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Mike Copeland</u>	Printed Name <u>MIKE COPELAND</u>	Title <u>PRODUCTION SUPT</u>	Date <u>12-10-03</u>