

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

JUL 08 2010

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 025 01455 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
8. Well Number 19 ✓
9. OGRID Number 270265 ✓
10. Pool name or Wildcat Maljamar, Grayburg, SA ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other injection <input checked="" type="checkbox"/>	
2. Name of Operator SandRidge ✓	
3. Address of Operator 123 Robert S Kerr, OKC OK 73102-6406	
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>S</u> line and 660 feet from the <u>W</u> line Section 17 Township 17S Range 33E NMPM LEA County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-27-10 MIRUPU.

5-28-10 SITP 1800 psi. Bled down. ND WH. Rel pkr. Vac pump f/catch pan couldn't keep up w/flow. RU vac trk. NU BOP & catch pan. Pld tbg. RD vac trk.

6-1-10 Ran 4.75" bit, 6-3.5 DCs on 107 jts 2-7/8" WS. 5.5" csg started sinking. Dug out surface csg & found that it didn't have slips, packing, or cap. Pld tbg & DCs. Ran RBP & set @ 4058'.

6-2-10 ND BOP, catch pan, and both 5.5 & 9-5/8" WHs. Instld new 9-5/8" WH. PU 5.5" csg w/spear & set slips. Rel spear & LD. NU WH, BOP & catch pan. Press csg to 300 psi - ok. RD pmp trk. Ran rtvng head and latched onto RBP @ 4058' & released. POH. Ran 4-3/4 bit, DCs on 2-7/8" tbg. Tgd @ 4100'. PU 2 stds. SION.

6-3-10 Ran 2 stds. Tgd @ 4043'. Drld iron sulfide & scale 4047-4353. Bell nipple cracked on 5.5" csg. Circ hold clean. Tried unsuccessfully to repair crack. POH standing back DCs. Metal in bit. ND catch pan, BOP & WH. RIH w/AD-1 pkr & 1 jt of tbg. Cut off bad piece of csg & welded on new piece.

6-4-10 Rel pkr & POH. NU WH, BOP & catch pan. RIH w/bit, DCs & tbg. Tagged @ 4353'. Drld & clean out 4353-4600'. POH LD DCs & bit. (continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010

Conditions of Approval (if any):

X.M.

6-7-10 Tstd 2-7/8" WS to 6000 psi. RIH w/pkr & WS; left pkr swinging @ 4058'. A/perfs 4164-4434 w/4000 gals 15% Anti-sludge NEFE w/1% mutal solvent & 1000# RS in 4 stgs. Flushed w/37 bbls. ISIP 2968 psi. 1 hr SITP 2600 psi. Well flowed 164 BW in 6 hrs.

6-8-10 Flowed 44 BW in 4 hrs. Rel pkr. Flowed 6 BW. POH LD WS & pkr. Ran 131 jts 2-3/8" 4.7# EUE IPC J-55 tbg & pkr. Set @ 4085'.

6-10-10 RU pmp trk. Press annulus to 350 psi 30 min – held. ND catc pan, rel pkr. Circ pkr fluid. Reset pkr @ 4085. ND BOP, NU WH. Ran chart w/OCD Maxey Brown witnessing. Would leak off 40 psi in 1 hr. ND WH; pulled 14 pts tension into pkr. SI. RD pmp trk.

6-11-10 RU lpmp trk. Press annulus to 350 psi 30 min – held. RD pmp trk. RD PU.