

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JUL 08 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30 025 01483
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SandRidge E&P LLC		6. State Oil & Gas Lease No.
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>S</u> line and <u>2379</u> feet from the <u>W</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County <input checked="" type="checkbox"/>		8. Well Number <u>65</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>270265</u>
		10. Pool name or Wildcat <u>G-SA</u> <u>Maljamar</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-10-10 MI RU PU. Pld rods & pmp. POH w/tbg. Tested tbg. Found SN bad: replaced. RIH w/tbg. BOS @ 3997'. PU & reran tubing & tagged @ 4211'. POH. LD extra tbg.

2-12-10 PU & RIH w/5 jts tbg. Tubing depth 4135'. PU & ran pmp & rods. Hung well on. RU pump trk. Loaded tbg w/6 bbls. Press to 500 psi - OK. RD pmp truck. RD PU. Returned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010

Conditions of Approval (if any):

7.7