

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

JUL 08 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11712

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement

Name

SOUTH JUSTIS UNIT

8. Well Number D-20

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP/

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line.Section 23 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3032.4' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest frsh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness:

mil

Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ MAG M TREATMENT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/10 - 2/17/10 MIRU pump truck and Baker Petrolite and 1 frac tank. Pump 300 bbls water mixed with 110 gal SRW-4804 Scale Removal Chemical and 10 gal RE-4574 Wetting Agent. Pump 20 bbls mix down tbg at 0.5 BPM and 200 bbls mix with 2 cylinders Mag M down tbg at 0.5 BPM. Flush 30 bbls mixture down tbg. SI well overnight. Put back on ESP pumping.

PERFS: 5046-5956' PBDT: 5980' TD: 5984'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 07/06/10

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE PETROLEUM ENGINEERDATE JUL 09 2010

Conditions of Approval (if any):

R.M.