

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JUL 08 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-11712 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name

SOUTH JUSTIS UNIT ✓

8. Well Number D-20 ✓

9. OGRID Number 240974 ✓

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP ✓

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line.Section 23 Township T25S Range R37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3032.4' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____

mil

Below-Grade Tank: Volume _____

bbls;

Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: SPOT ACIDIZE & REPLACE FAILED ESP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED DATE: 6/9/10

6/9/10-6/17/10 MIRU pulling unit. POH tbg and ESP. RIH mill and tbg. Tag at 5919'. Mill to 5930'. POH. RIH w/ tbg. Spot 2000 gal 15% NEFE HCL and solvent (90/10 mixture) across perms. Swab back load. Recover 184 bbls. RIH ESP and tbg. Put back on production.

PERFS: 5046-5956' PBTD: 5980' TD: 5984'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 07/06/10

Type or print name KENT WILLIAMS

E-mail address: _____

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010

Conditions of Approval (if any): _____

PM