

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JUL 08 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30 025 24446

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 179

9. OGRID Number 270265

10. Pool name or Wildcat G-SA

Maljamar

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Sandridge

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter F : 1330 feet from the N line and 1330 feet from the W lineSection 20Township 17SRange 33E

NMPM LEA

County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-26-10 MI RU PU. RU vac trk. Bled down. Pmp stuck open. Worked & unseated. POH w/3 rods & pump. Stuck. Worked rods until they parted. POH w/123 jts 7/8" rods, 32 jts 3/4" rods. ND WH. NU BOP. Pld 20 stds & LD 76 bad jts of 2-7/8" tbg & 3' piece.

4-27-10 PU & RIH w/5-3/4" OS w/2-7/8" grapple on 115 jts 2-7/8" tbg. Latched onto fish @ 3722, drug 30 pts. POH. No fish. Paraffin in tool. SION.

4-28-10 PU & RIH w/5-3/4" OS, bumper sub, jars on 2-7/8" tbg. Taged hard @ 3501'. Worked thru & tagged fish @ 3790'. RU pmp trk. P/65 BFW w/soap & paraffin chemical & spotted @ fish. Let set. P/65 more bbls. RD pmp trk. Worked over fish. Had 8' of 3/4" rod curled up in OS. Ran back in hole w/OS. No recovery.

4-29-10 Ran impression block on 2-7/8" tbg. POH & found impression of curled up rods. SD.

4-30-10 PU & RIH w/5-3/4" shoe, 1 jt wash pipe, jars, l6 - 3-1/2" DCs on 2-7/8" tbg. Tgd fish @ 3790'. Worked over 14'. PU without any drag. POH. Rec 2' of rods. Ran impression block. Tagged @ 3802. POH. Shows rods curled up & junk.

5-3-10 Ran shoe, 1 jt. Wash pipe w/mill & sub inside, jars, DCs on 2-7/8" tbg. Tgd fish @ 3802'. Cut over junk to 3814'. Quit making hole. POH. Wash pipe was plugged w/tbg & rods. SION. (CONTINUED PAGE 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682**For State Use Only**APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010

Conditions of Approval (if any):

Rm

5-4-10 RIH & tagged fish @ 3808'. Worked over fish 4'. Circ hole clean. Getting iron sulfide & scale. POH w/tools. Cleaned out tools. RBIH & worked over 3' fish. Circ clean.

5-5-10 RIH w/new shoe, wash pipe w/mill, wires & diamonds, jars & DCs on 2-7/8" tbg. Tagged @ 3810. Cut from 3810-3868. Circ hole clean. POH. Rec 50' rods & tbg. POH w/tools. Rec junk tbg, rods & top collar of TAC.

5-7/21-10 Ran impression block. POH. Impression of rods wadded up. Ran shoe w/mill, jars, DCs & 2-7/8" tbg. Tagged @ 3866' Milled & worked over fish to 4381'. POH. Recovered tbg.

5-24-10 Ran bit, DCs on 2-7/8" tbg. Wrkd tight spot @ 4206. RIH & tagged PBTD @ 4381'. Circ clean.

5-25-10 RIH w/2-7/8" tbg & pkr. Set pkr @ 4050'. A/perfs 4159-4374 w/4000 gals 15% anti-sludge NEFE w/H2S scavenger & 1% mutual solvent w/1500# RS in 4 stages. ISIP 2558 psi. 15-min SIP 2243 psi. Flowed well.

5-26-10 Rel pkr. POH & LD. RIH w/BHA & 139 jts 2-7/8" 6.5# EUE J-55 tbg & set @ 4346'. ND BOP, set TAC, NU WH.

5-27-10 Ran pmp & rods. Hung well on.

5-28-10 Realigned head on PU. Pump action ok. RD PU. Ret well to prod.