

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 08 2010

WELL API NO. 30 025 31981 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
8. Well Number 128 ✓
9. OGRID Number 270265 ✓
10. Pool name or Wildcat G-SA ✓ Maljamar
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SandRidge Exploration & Production, LLC	
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406	
4. Well Location Unit Letter H : 1365 feet from the N line and 1260 feet from the E line ✓ Section 18 Township 17S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Fish junk; c/o well ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-11-10 MI RU PU. Bled well dn. Pld pump. ND WH, NU BOP. Pld tbg.
2-12-10 RIH w/2-7/8" WS. Tgd @ 4209, worked dn to 4215'. Wrkd sub, could set on top of csg, but could not get inside. Pld sub. POH.
2-15-10 RIH w/pkr & 2-7/8" WS, tstg to 6000 psi. RD testers. RU Rising Star. A/perfs 4114-4789 w/6000 gals 15% nefc w/adds in 4 stgs. AIR 4.7 BPM. Pickled tbg w/350 gals & rev out. Set pkr & press annulus to 480 psi - OK.
2-16-10 Flowed and swabbed well. Recovered all load.
2-17-10 Pld pkr. RIH w/134 jts 2-7/8" 6.5# J-55 EUE tbg and set @ 4188'. ND BOP. Set TAC. SU WH. Ran pmp and rods. RU pmp trk. Loaded tbg & press to 500 psi - OK. RD pmp trk. RD PU. Returned well to production.
2-26-10 Not pumping.
3-2-10 MI RU PU. Pld rods. RIH w/fishing tool, caught fish, unseated pmp and POH. All 3/4" rods corkscrewed. RIH w/3/4" rods.
3-3-10 Ran pmp and rods, replaced 3/4". Hung well on. Press tbg to 500 psi - OK. RD PU.
(continued page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010

Conditions of Approval (if any):

R.M.

3-4/24-10 Tested well

3-25-10 Well not pumping

3-31-10 MI RU PU. Longstroked pump – no progress. Pld & LD pmp.

4-1-10 RIH w/pmp & rods. ND WH. NU BOP. Pld tbg. Tested tbg. Found split on jt #200. RD testers.

4-2-10 RIH w/134 jts 2-7/8" 6.5# J-55 EUE tbg and set @ 4188'.

4-5-10 Ran pmp & rods. Hung well on. Press to 500 psi – OK. RD PU.

4-6-10 RU pmp trk. P/165 gals scale inhibitor w/80 bbls FW down annulus. Overflushed w/150 bbls FW. SI 48 HRS.

4-8-10 Returned well to production.
