		Form C-103	
Off			
District	linerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 1200 S the St. Example December 2005 St.		30 025 32455 ✓ 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 JUL 08 2010 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 HOBBSOCD		6. State Off & Gas Lease No.	
87505 HUDDJUCU SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BACK TO A	Caprock Maljamar Unit	
PROPOSALS.) 1. Type of Well: Oil Well x Gaş Well Other		8. Well Number 131	
2. Name of Operator		9. OGRID Number 270265 /	
SandRidge E&P LLC 3. Address of Operator		10. Pool name or Wildcat G-SA	
123 Robert S Kerr Ave, OKC OK 73102-6406		Maljanar	
4. Well Location	the N line and ?	620 feet from the E line	
Unit Letter_G:1437feet from Section 17 Town	ship 17S Range 33E	NMPM LEAX County	
	Show whether DR, RKB, RT, GR, et		
12. Check Appropriate Bo	ox to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF INTENTION TO		BSEQUENT REPORT OF:	
		RK X ALTERING CASING 🗌 RILLING OPNS. 🗌 P AND A 🗌	
TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CO			
DOWNHOLE COMMINGLE			
OTHER:			
13. Describe proposed or completed operations.	(Clearly state all pertinent details, a	and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of	
5-4-10 MI RU PU. Bled well down. Pld pmp & rods	s. Cleaned paraffin out of tubing.		
5-5-10 ND WH, NU BOP. Rel TAC, pld tbg. RIH w/2-7/8" WS: did not tag. POH.			
5-6-10 Schl WL perf 2 spf: 4238-4244, 4285-4288, 4322-4325, 4333-4336, 4345-4354, 4391-4394, 4440-4443, 4454-4462, 4748-4752, 4785-4793 (110 holes)(interim perfs). Tstd tbg to 6000 psi – OK. RIH w/pkr, set @ 4678. Set RBP @ 4830'. A/4238-4793 w/6000 gals			
15% anti-sludge NEFE w/H2S scavenger. Flushed w/30 bbls. ISIP 2530 psi; 45 Min SIP 1040 psi. Flowed 10 bbls & died. Released pkr			
& RBP. PU & set RBP @ 4550'. Left pkr swinging @ 4420'. 5-7-10 RU Rising Star. Sptd acid & pumped until communicated. Set pkr @ 4299'. A/perfs 4430-4394 e/3000 gals acid & 1000# RS in			
3 stages, Flushed w/29 bbls, ISIP 2650, 45-min SIP 1500 psi. Flowed 45 bbls to tank. Set pkr @ 4029', RBP @ 4299'. A/4211-4288			
w/1000 gals 15% anti-sludge acid w/H2S scavenger (@ 2.5 BPM 3300 psi. Flushed w/29	bbls. ISIP 3100 psi. 15-min SIP 2740 psi. RD	
Rising Star. (continued page 2)			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and	l complete to the heat of my knowled	dag and halisf	
	I complete to the best of my knowled	ige and benef.	
SIGNATURE Jerri Mathemy	TITLERegulatory Manager_	DATE7/7/,0	
Type or print nameTerri Stathem	E-mail address:tdstathem@s	sdrge.com PHONE: _405 429 5682	
For State Use Only	PETPOLEUM ENG		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE JUL 0 9 2010	

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-P.	M	•	

Caprock Maljamar Unit #131 30-025

30-025-32455

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5-8-10 Flowed well 1 hr, rec 10 bbls. Rel pkr. Pld RBP @4299. Reset @ 4839 w/pkr @ 4029'. RU swab equipment. Swbd well. Rec 170 bbls w/0-8% oil cut. FFL 3000'. (-109 BLW).

5-10-10 Flowed well. All load recovered.

5-11-10 Pld RBP & pkr. RIH w/ 2-7/8" 6.5# EUE J-55 tbg. Tubing depth 4878'.

5-12-10 Ran pmp & rods. Loaded tbg w/4 bbls & tstd to 500# - OK. Longstroked pump to 500 psi – OK. Hung well on. Tested well 5-20/5-30-10. RD PU.

5-31-10 Well not pumping.

13 3

6-2-10 MI RU PU. POH to ¾" body break 184 dn. RIH w/fishing tool, caught fish, unseated pump. POH to fishing tool, replaced bad rod. RIH w/rods. Hung well on. Loaded tbg w/8 bbls. Press to 500 psi – OK. RD.

6-3-10 RD PU. Well back on production.