

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

JUL 08 2010

HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 025 33266

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Caprock Maljamar Unit

8. Well Number 182

9. OGRID Number 270265

10. Pool name or Wildcat G-SA

maljamar -

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration &amp; Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter D : 1276 feet from the N line and 48 feet from the W lineSection 21 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-26-10 MIRU PU. ND WH. NU BOP. RU Gray WL. Attempted to run FP. Could not get below 400'. RIH w/paraffin knife & rods. POH. Attempted to run FP. Could not get below 120'. RD WL.

3-29-10 Made trips to clean paraffin out of tbg. RU Gray WL to run FP. Could not get down tbg. RD WL. Ran paraffin knife.

3-30-10 Cleaned out tubing. RU Gray WL. Ran FP tool & found tbg stuck @ 4323'. Cut tbg @ 4308'. RD WL. POH w/132 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC, 11 jts 2-7/8" tbg & 15' of cut jt.

3-31-10 PU & ran 4-11/16" OS w/2-7/8" grapple, bumper sub, jars, DCs & intensifier on 2-7/8" tbg. Latched onto fish @ 4307. Freed up. POH LD tools, cut jt, 4 jts 2-7/8" tbg, SN, 4' perf sub, 1 jt 2-7/8" BP MA.

4-1-10 RU Bo Monk. Tstd tbg to 6000 psi - OK. RD. RU Rising Star. Sptd acid within 2 bbls of pkr. Set pkr @ 4073'. A/perfs 4194-4540 w/6000 gals 15% NEFE w/1300# RS in 4 stages. Flushed w/35 bbls. ISIP 2720, 5-min SIP 2620, 10-min SIP 2560, 15-min SIP 2540 psi. Max press 3160 psi. Avg rate 4.1 BPM. RD. Flowed 3.5 hours. Made 22 swb runs. FFL 2600'.

4-5-10 Swbd well. Recovered all load. FFL 2600'. RD swb equipment. Rel & pull pkr. RIH w/BHA & 2-7/8" J-55 6.5# EUE tbg, set @ 4267. ND BOP. NU WH.

4-6-10 Ran pmp & rods. Press tbg to 500 psi w/pump - OK. RD PU. Returned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terri Mathema

TITLE Regulatory Manager

DATE

7/7/10

Type or print name Terri Stathem

E-mail address: tdstathem@sdrge.com

PHONE: 405 429 5682

## For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 09 2010

Conditions of Approval (if any)

P.M.