

Office:
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 08 2010

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30 025 33270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit <input checked="" type="checkbox"/>
8. Well Number 207 <input checked="" type="checkbox"/>
9. OGRID Number 270265 <input checked="" type="checkbox"/>
10. Pool name or Wildcat G-SA <input checked="" type="checkbox"/> Maljamar

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator
SandRidge3. Address of Operator
123 Robert S Kerr Ave OKC OK 73102-6406

4. Well Location

Unit Letter O : 1234 feet from the S line and 1404 feet from the E line
Section 19 Township 17S Range 33E NMPM LEA County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-25-10 MI RU PU. Pld pmp & rods. Cleaned paraffin out of tubing. Pump scaled up. ND WH, NU BOP. Pld tbg. LD 1 pitted jt.
5-26-10 RIH w/4-3/4" bit & 2-7/8" WS. Tagged @ 4122'. RU swivel. Drld scale 4122-4444. Circ hole clean. POH w/7 stds.
5-27-10 flowed well 1.5 hrs. Rec 170 BW. RU pmp trk. Killed well w/20 bbls 10# brine. RD pmp trk. RIH w/7 STDS. Tagged @ 4444'.
Drld 1.5 hrs w/no progress. Circ hole clean. RU pmp trk. Circ well w/20 bbls 10# brine. RD pmp trk. POH LD DCs and bit.
5-28-10 RIH w/BHA & 135 jts 2-7/8" 6.5# EUE J-55 tbg set @ 4024'. ND BOP, NU WH. Ran pmp & rods. Hung well on. Press tbg to 500 psi - ok. RD PU.
5-30/6-14-10 Tested well. Rec water only.
6-15-10 Unseated pmp. POH w/rods & pmp.
(continued page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010
Conditions of Approval (if any): [Signature]

R.

6-16-10 RIH w/pmp & rods. Longstroked pmp. Would not pressure up. Unseated pmp. POH. ND WH, NU BOP. Pld tbg. Tested tbg to 6000 psi: found 2 loose collars on jts #37 and 43 from surface. RIH w/BHA & 135 jts 2-3/8" 4.5# EUE J-55 tbg & set @ 4024'. ND BOP.

6-17-10 Ran pmp & rods. Pld pmp & c/o paraffin. Reran. Hung well on. Press tbg to 500 psi – OK.

6-18-10 Good pumping action. RD PU & released. Well returned to production.