Sulvation Appropriate District Office					State of New Mexico y, Minerals and Natural Resources						Form C-105 July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88240											1. WELL API NO. 30-025-02801							
1000 Rio Brazos Rd., Aziec, NM 87410 JUN 1 7 2010 1220 South St. Francis Dr.									2. Type of Lease  STATE FEE FED/INDIAN  3. State Oil & Gas Lease No. VA-698									
											-	5. State on the day leader to.						
WELL COMIT EL TION ON NECONIT EL TION CONTROL DE LA CONTRO											5. Lease Name or Unit Agreement Name							
4. Reason to ming.										BUFFALO ARU STATE								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number: 1								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										-								
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☑ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Opera	tor: Lin	ne Rock	Resour	ces A,	L.P.							9. OGRID: 255333						
10. Address of Op						an, Farmington	, NM 8	87401			$\dashv$	11. Pool name or Wildcat: Permo Upper Pent TOWNSEND WOLFCAMP (59850)						
12.Location	Unit Ltr	Sect	ion	Townst	nip	Range Lot			Feet from the				et from the			Count		
Surface:	K	18		16-S		35-E				1980		South 194		45	5 West		LEA	
BH:																		
9/27/97	3. Date Spudded 14. Date T.D. Reached 15. Date D					wo			D: 5/13/10				RT, GR, etc.): 4041' GR					
18. Total Measure 13,647'				11,26	5,	Back Measured Depth 20. Was Direction Yes			onal				Type Electric and Other Logs Run L/GR & Laterlog					
22. Producing Interval(s), of this completion - Top, Bottom, Na 10,821'-10,866' Townsend Wolfcamp					nme													
23.				(		ING REC	ORI	D (R			ing							
CASING SIZ	ZE	WEI	GHT LB./I	T.		DEPTH SET				7-1/2"		CEMENTIN			AMOUNT PULLED 0'			
13-3/8" 8-5/8"			36# 24 & 32#			357' 4674'				7-1/2 11"/8"		In p				0		
5-1/2"			17#		13293'			7-7/8"				1100 sx						
3-1/2																		
24.					LIN	ER RECORD					25.			ING REC		D. CIV	ch ce	
SIZE	TOP		BO	TOM		SACKS CEMENT SCR			REEN		SIZ	//8"	_	DEPTH SET 10,669'	<u> </u>	PACK 10,66		<u>l</u>
26. Perforation	record (i	nterval, si	ze, and nu	nber)		<u> </u>		27.	AC			ACTURE, CE			EEZE, E			
10,821'-10,866', 250 holes					DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED									
					10,821'-10,866				<u>'-10,866'</u>		6000 gals 15% NEFE							
PRODUCTION 7																		
Date First Produc	ction		Product Plan to		nod (Fle	owing, gas lift, p					)	Well Status Shut-in 1			-in)			
READY			Pian to	ræa														
Date of Test 5/3-13/10			oke Size	re Size Prod'n For Test Period:						as - MCF N		Water - Bbl.		Gas - 0	Oil Rati	.0		
Flow Tubing Press.	, , , , , , , , , , , , , , , , , , , ,		culated 24- Oil - Bbl. r Rate TSTM			Gas - MCF TSTM			Water - Bbl.		Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to P&A  30. Test Witnessed By: Jerry Smith																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																		
I hereby certi	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed									<u> </u>								
Signature	M	y hot	uppe	'n			ke Pip	ppin (	<u> </u>			oleum Engir			e: 6/10	/10		
E-mail Addre	ss: mik	e@pippi	inllc.com	l				L		- I'EIK		ALIM ENGH	M.	37	,			
JUL 1 2 2010																		



## **INSTRUCTIONS**

## **BUFFALO ARU STATE #1**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 11,850'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka 12,034'	T. Fruitland	T. Penn. "C"			
T. Yates 2986'	T. Miss 13,444'	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4540'	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta <u>6190'</u>	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	_			
T.Tubb <u>7357'</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo <u>8145'</u>	T. <u>Rustler</u> 1775'	T. Entrada				
T. Wolfcamp <u>9770'</u>	T. <u>Morrow</u> 12,580'	T. Wingate	_			
T. Penn 10,614'	T. Austim 13,004'	T. Chinle				
T. Cisco (Bough C)	T. <u>Chester Lm</u> 13,316'	T. Permian	OIL OR GAS			

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•	IMPO	RTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
<i>'</i>		CORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	F	From	То	In Feet	Lithology
			- On File -					
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