

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

JUL 08 2010

Santa Fe, NM 87505

Amended

WELL API NO. 30 025 39124 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
8. Well Number 500 ✓
9. OGRID Number 270265 ✓
10. Pool name or Wildcat G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SandRidge Exploration & Production, LLC ✓

3. Address of Operator
123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter G : 2630 feet from the N line and 19880 feet from the E line ✓
Section 18 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4215 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-8-10 Ran temp surv. Est TOC @ 1450'.

2-15-10 Gray W. Ran CBL 5481 to surface. TOC @ 1412'. Perf 2 SPF 5235-5241, 5345-5250, 5254-5259, 5266-5277 (58 holes). RD.

2-16-10 Ran tbg & pkr. Tst to 6000 psi. A/perfs 5235-5277 w/3000 gals 15% NEFE w/425# RS in 3 stages w/ pkr set @ 5114'.

2-17-10 Swabbed well. Rel & pld pkr. FFL 4900'.

2-18-10 MI RU Gray WL. Ran CIBP & set @ 5180'. RIH w/bailer and dmpd 2 sx sand on top of CIBP. Ran 3-1/8" gun & perf 4 JS @ 4430'. RD WL. Ran 2-7/8" tbg & pkr & set @ 5021'. Tstd RBP to 2000# - OK. Rel pkr & PU to 4327'. 700 psi on tbg. RU pmp truck to tbg. P/into formation @ 1 BPM f/10 bbls @ 1400 psi. RD. Rel pkr. POH. Ran cmt retainer & left swinging @ 4323'.

2-19/20-10 MIRU Rising Star. P/25 bbls thru rtnr. Set rtnr & stung out. P/200 sx CI C cmt. Sqz w/10.4 bbls to 1600 psi. Rev out 37 bbls.

2-22-10 MI RU. Tagged @ 4323'. Drld cmt to 4358. Circ hole clean.

(continued page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 12 2010

Conditions of Approval (if any):

PM.

2-23-10. MIRU. Perf 4136-4370 w/1 JSPF (91 holes).

2-24-10 Set RBP @ 4400'. A/perfs w/6000 gals 15% NEFE acid w/1600# RS in 4 states. Final stage ISIP 2620, 5-min SIP 2460, 10-min SIP 2400, 15-min SIP 2340 psi. Flowed well 1 hr. S/2 hrs. (-68 BL) FL 3500'.

2-25-10 IFL @ surface w/pockets dn to 3000'. S/90 bbls in 9 hrs. FFL 3500'. (-46 BL)

2-16-10 Made 2 swab runs. All load recovered.

2-24-10 RU Bo Monk. Set RBP @ 4400'. A/perfs w/6000 gals 15% NEFE acid w/500# RS in 4 stages. Final stage ISIP 2620, 5-min SIP 2460, 10-min SIP 2400, 15-min SIP 2340 psi. SITP 2200#. Flowed and swabbed well.

2-25-10 Swbd .

2-26-10 RD swab equip. Rel pkr. RU Bo Monk testers. Tstd tbg & pkr to 7000 psi – ok. Ran tbg & pkr & set @ 4013'.

3-1-10 Press annulus to 500 psi. RD pmp trk. Frac perfs 4136-4370 w/56,000# tagged 10/40 Ottawa sand & 655 bbls frac gel in 5 stages. Flushed w/27 bbls. ISIP 3350, 5-min SIP 3097, 10-min SIP 2964, 15-min SIP 2877 psi. RD Cudd.

3-9-10 Washed sand 4351' to RBP @ 4400'. Rel & pld RBP.

3-10-10 RIH w/137 jts 2-5/8" J-55 6.5# EUE prod tbg & set @ 4144'. Ran pmp & rods. W/O electricity.