

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red; transform: rotate(-5deg);">RECEIVED</div> <div style="position: absolute; top: 10px; left: 10px; font-size: 1.5em; font-weight: bold;">MAY 25 2010</div> <div style="position: absolute; top: 20px; left: 20px; font-size: 1.5em; font-weight: bold;">HOBBSDO</div> </div> <div style="text-align: center;">       State of New Mexico        Energy, Minerals and Natural Resources        Oil Conservation Division        220 South St. Francis Dr.        Santa Fe, NM 87505     </div>				Form C-105 July 17, 2008												
1. WELL API NO. 3002539124																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Caprock Maljamar Unit  6. Well Number 500														
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator SandRidge Exploration and Production, LLC				9. OGRID 270265														
10. Address of Operator 123 Robert S. Kerr Ave, Oklahoma City, OK 73102				11. Pool name or Wildcat Maljamar Grayburg San Andres														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	G	18	17S	33E		2630	North	1980	East	Lea								
<b>BH:</b>	G	18	17S	33E		2630	North	1980	East	Lea								
13. Date Spudded 1-29-10	14. Date T D Reached 2-4-10	15. Date Rig Released 2-4-10		16. Date Completed (Ready to Produce) 3-30-10		17. Elevations (DF and RKB, RT, GR, etc ) 4215' GL												
18. Total Measured Depth of Well 5522		19. Plug Back Measured Depth 5481		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL - Sonic Array - CCL - CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4136-4370 - Maljamar-Grayburg-SanAndres																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		24		430		12-1/4		300		0								
5-1/2		17		5522		7-7/8		1300		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8	4144											
26. Perforation record (interval, size, and number) 4136-4370 (91 holes)  5235-5277 (58 holes) CIBP @ 5180' w/ 2 sx cmt on top 4130 (4 holes) squeeze w/ 200 sx cmt						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5235-5277</td> <td>3000 gals 15 % acid</td> </tr> <tr> <td>4136-4370</td> <td>6000 gals 15% acid; 56000# 20/40 frac sd</td> </tr> <tr> <td>4130</td> <td>Sqz w/ 200 sx cmt</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5235-5277	3000 gals 15 % acid	4136-4370	6000 gals 15% acid; 56000# 20/40 frac sd	4130	Sqz w/ 200 sx cmt
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<b>28. PRODUCTION</b>																		
Date First Production 3-30-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" X 1-1/2" X 24'				Well Status (Prod or Shut-in) Prod												
Date of Test 4-6-10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 2	Water - Bbl 86	Gas - Oil Ratio 50											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 40	Gas - MCF 2	Water - Bbl 86	Oil Gravity - API - (Corr) 37.8												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Ron Ragland												
31. List Attachments Logs, C103, C104, letter for log confidentiality																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Terri Stathem		Title		Regulatory Manager		Date 5-24-10								
E-mail Address: tstathem@sdrge.com		 <b>PETROLEUM ENGINEER</b> <b>JUL 12 2010</b>																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1327	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1520	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2507	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2646	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2997	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3621	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4064	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4378	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....4136.....to.....4370.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....621.....to.....670.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1327	1327	Shale and Sandstone				
1327	1520	193	Anhydrite & Dolomite				
1520	2507	987	Salt				
2507	2791	284	Sandstone & Salt				
2791	3621	830	Dolomite & Anhydrite				
3621	4378	1520	Dolomite, Sand, & Anhydrite				
4378	5522	1144	Dolomite & Anhydrite				