

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

MAY 25 2010

HOBBSCO

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

3002539124

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 500

9. OGRID Number 270265

10. Pool name or Wildcat
Maljamar-Grayburg-SanAndres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SandRidge Exploration and Production, LLC

3. Address of Operator

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 2630 feet from the North line and 1980 feet from the East lineSection 18 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4215' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-29-10 spud 12-1/4" hole. RIH w/ 8-5/8" csg & set @ 430' w/ 300 sx cmt.

2-4-10 Drill to TD 5522'. RIH & set 7-7/8 prod csg @ 5522' w/ 1300 sx cmt.

2-8-10 Run temp surv - Est TOC @ 1450'.

2-15-10 Perf @ 5235-5277 (58 holes)

2-16-10 PU Pkr & 2-7/8" tbg and test to 6000 psi. Acid perfs @ 5235-5277' w/ 3000 gals 15% acid.

2-17-10 swabbing

2-19-10 MIRU & set CIBP @ 5180'. RIH w/ bailer & dump 2 sx cmt on top. RIH w/ gun & perf w/ 1 SPF @ 4430' (4 holes). Set RBP @ 50121' test RBP to 2000#. Rel pkr, RIH w/ cmt retainer - left swinging @ 4323'.

2-20-10 RU - Mix & pump 200 sx cmt. Sqz w/ 10.4 bbls to 1600 psi. Rev out 37 bbls.

2-22-10 MIRU tagged @ 4323'. Drilled cmt to 4358 - circ hole clean

2-23-10 MIRU perf @ 4136-4370 (91 holes)

2-24-10 Set RBP @ 4400'. Acid perfs w/ 6000 gals 15% NEFE acid. Spot 2 sx cmt on top of plug @ 4400'. Set pkr @ 4013'.

3-1-10 Frac perfs @ 4136-4370' w/ 56000# 20/40 sd. ISIP 3350 psi, 5 mins 3097 psi, 10 mins 2964 psi, 15 mins 2877 psi.

3-9-10 Wash sand from 4351 to RBP @ 4400'. Release RBP and LD.

3-10-10 RIH w/ 2-7/8" tbg & set @ 4144'. WO electricity & flowline.

3-30-10 Test: 5 BO, 0 MCF, 2 BW in 24 hrs - 122 bbls load to recover

Spud Date:

1/29/2010

Rig Release Date:

02/04/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE

5-24-10

Type or print name

Terri Stathem

E-mail address:

tstathem@sdrge.com

PHONE:

405-429-5682

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 12 2010

Conditions of Approval (if any):