

District I
1625 N. French Dr., Hobbs, NM 88249
District II
1301 W. Grand Ave., Artesia, NM 88210.
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JUL 08 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25536 /
5. Indicate Type of Lease STATE ☒ FEE ☐ ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail Queen Unit: /
8. Well Number 1 /
9. OGRID Number 147179 /
10. Pool name or Wildcat SWD; Queen. ☒

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter O : 660' feet from the South line and 1980' feet from the East line.
Section 11 Township 19S Range 34E NMPM County Lea ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3974' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Frac Well & Run MIT ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 6/25/10 through 7/08/10. R- Order 12952

6/25/10: Road unit to Location. Spot Unit.
6/26/10: RU pulling unit & surface equipment. Flwd back 121 BW in 4 hours. NDWH & NUBOP.
6/28/10: Work stuck pkr & release. RU reverse unit & circ hole clean to recover solids. TOH w/tbg & pkr.
6/29/10: RU hydrotesters & PU pkr. TIH picking up hydril tbg & testing to 7000# to 4875'. ND, RU reverse unit. Circ hole w/75 BW.
6/30/10: RU reverse unit, circ hole and fish out junk in hole.
7/01/10: TIH w/tbg to 4875'. Rig up RU. Circ w/100 BW & set pkr. NU frac head. Pump into Queen perfs 4 BPM @ 1800#.
7/03/10: RU S.U. Sand frac Queen perfs (5036'-5170') as per frac design.

(Cont. Pg. 2)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bryan Arrant TITLE: Senior Regulatory Compl. Sp. DATE: 07/09/2010

Type or print name: Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 7-12-10

Conditions of Approval (if any):

P.M.

Quail Queen Unit # 1
Unit O, Sec. 11, T-19-S R-34-E
Lea Co., NM
API # 30-025-25536
(Report continued)

7/06/10:

Flowed back 40 BW in 1 1/2 hrs. RU Rev. unit. Pump into Queen perfs 3 BPM w/20 bbls. @ 1600# & 1 BPM w/5 BW @ 1200#. Flwd back 20 B.W. ND Frac head. Rel pkr. Circ hole w/70 B.W. Rec red bed & cmt. TOH Laying down tbg & pkr

7/07/10:

RU Enviro-Pan. PU pkr. TIH w/2 3/8" P.C.I.D. TBG (TK-99) to 4945' RU Rev unit. Circ hole w/75 BW & displace hole w/75 bbls 2% KCL pkr fluid & set pkr. NUWH. Test csg.

7/08/10:

400# SITP Test csg & run M.I.T. test to 500# for 30 min. (OK) O.C.D. Representative was present to witness test. Clean location. R.D.M.O. MIT Chart is attached.

