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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

06D-HOBBS JUL 08 2010

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)
505/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unite B, 1650 FFE & 430 FNL
Sec 12: T18S, R32E**

5. Lease Serial No.
NM-40456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
Chevron 12 Federal #3

9. API Well No.
30-025-30601

10. Field and Pool, or Exploratory Area
Young Bone Spring, North

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleton in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Completion Sundry

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title **Production Tech**

Signature

Date

06/07/2010

THIS SPACE FOR FEDERAL OR STATE

ACCEPTED FOR RECORD

Approved by

PETROLEUM ENGINEER
Title

Date **JUL 12 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**JUL 6 2010
/s/ Dustin Winkler**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(Instructions on page 2)

Pm

Chevron 12 Federal 3 Completion sundry
Perforations: Bonespring 8470-8510(old)

4/12/10

MIRU PU, TOO H w/ tubing and rods.

4/16/10

Squeeze 8470-8510 with under retainer set @ 8383 with 100 sx Class H + FL. Squeeze perms to 2000 psi-
OK. SDFWE

4/19/10

Drill out cement from 8360 to 8527, circulate hole. Test casing to 500 psi for 15 min-OK.

4/20/10

Perforate Bonespring 8823-8868 1 spf, 0.4", 39" pen, 26 total holes.

4/21

TIH w/ tubing, acidize 8823-8868 w/ 2000 gal 15% NEFE + 35 ball sealers.

4/26/10

TOOH w/ tubing, TIH W/ 3 ½" workstring. Set packer @ 8628.

4/28/10

Frac 8823-8868 w/81,409 gal 30# X-Link + 130,105#'s 16/30 prop.

4/29/10

TOOH, LD 3 ½ work string

4/30/10

Clean out sand

5/3/10

TIH w/ production tubing and rods, hang well on. Turn over to production