

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

JUL 08 2010

HOBSOGD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Amended

WELL API NO.

30 025 39125

5. Indicate Type of Lease

STATE X ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 501

9. OGRID Number 270265

10. Pool name or Wildcat G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration & Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter G: 2630 feet from the N line and 660 feet from the E line

Section 18

Township 17S

Range 33E

NMPM LEA

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER: COMPLETION X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-16-10 RIH to PBTD 5463'. Ran logs. TOC @ 658'.

3-3-10 MI RU completion unit. Perf 5088-5170 w/2 SPF (42 holes).

3-4-10 Ran WS & pkr, set @ 4974. A/5088-5170 w/2000 gals 15% NEFE. ISIP 2840, 5-min SIP 2460, 10-min SIP 2290, 15-min SIP 2080 psi. Swbd well.

3-8-10 Swbd well. RIH & set CIBP @ 5050 & dumped 2 sx cmt on top. RIH & perf 4697-4948 w/2 SPF (78 holes). RD.

3-9-10 RIH w/RBP & pkr, set @ 5000'. PU to 4814'. A/perfs 4893-4943 w/2000 gals 15% NEFE. ISIP 3150, 5-min SIP 900, 10-min SIP 2460, 5-min SIP 900. Rel pkr & reset @ 4591'. A/perfs 4697-4726 w/2000 gals 15% NEFE. ISIP 2460, 5-MIN sip 2290, 10-MIN sip 2190, 15-MIN sip 2120 PSI.

3-10-10 swbd well. (continued page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 12 2010

Conditions of Approval (if any):

P.M.

3-12-10 POH w/pkr & RBP. Ran CIBP and set @ 4814'. Capped w/2 sx cmt.

3-15-10 Set RBP @ 4650'. Perf 4192-4456 w/2 SPF (117 holes). Set pkr @ 4079'.

3-16-10 A/perfs 4192-4456 w/4000 gals 15% NEFE. ISIP 2480, 5-min SIP 2280, 10-min SIP 2250, 15-min SIP 2220 psi.

3-17-10 Swbd well. Pld pkr. Tested tb & pkr to 7000 psi. RIH w/pkr, set @ 4061'. Press annulus to 500 psi.

3-18-10 RU & frac perfs 4192-4456 w/45000# 16/30 mesh brown sd & 15000# 16/30 mesh Super LC sd. ISIP 2808 psi, 5-min SIP 2720, 10-min SIP 2670, 15-min SIP 2660 psi.

3-22-10 POH w/pkr & RBP.

3-23-10 RIH w/ 136 jts 2-7/8" 6.5# EUE J-55 tbg, set @ 4212'. ND BOP, set TAC, NU WH. WO electricity.

3-24-10 RD. Rel PU.