

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

JUL 09 2010

HOBBSOCD

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

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1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL & 1980 FWL, Unit N Section 10 18S 33E
BHL: 660 FNL & 1980 FWL, Unit E Section 10 18S 33E

5. Lease Serial No

NM-89891

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No

Cockburn Federal 4H

9 API Well No

30-025-39599

10 Field and Pool, or Exploratory

Mescalero Escarpe, Bone Springs

12 County or Parish 13. State

LEA

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to use the drilling rigs described below.

The surface casing will be set using an Ashston Oilfield Services rig. The rig plat is attached.
This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented.
Patterson Rig #41 will drill the remainder of the wellbore.
The reasons for using the smaller rig to set surface are: rig availability and economics.

The BLM will be contacted 24 hours prior to commencing drilling operations.
The surface casing will be run cemented back to surface.
The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead.
Patterson #41 will be on location to drill the remainder of the wellbore within 15 days after the Ashton rig has left the location.

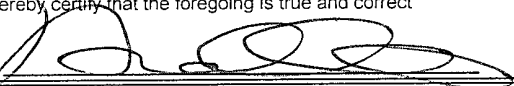
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

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14 I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams Title Sr Staff Engineering Technician Date 6/24/2010

(This space for Federal or State Office use)

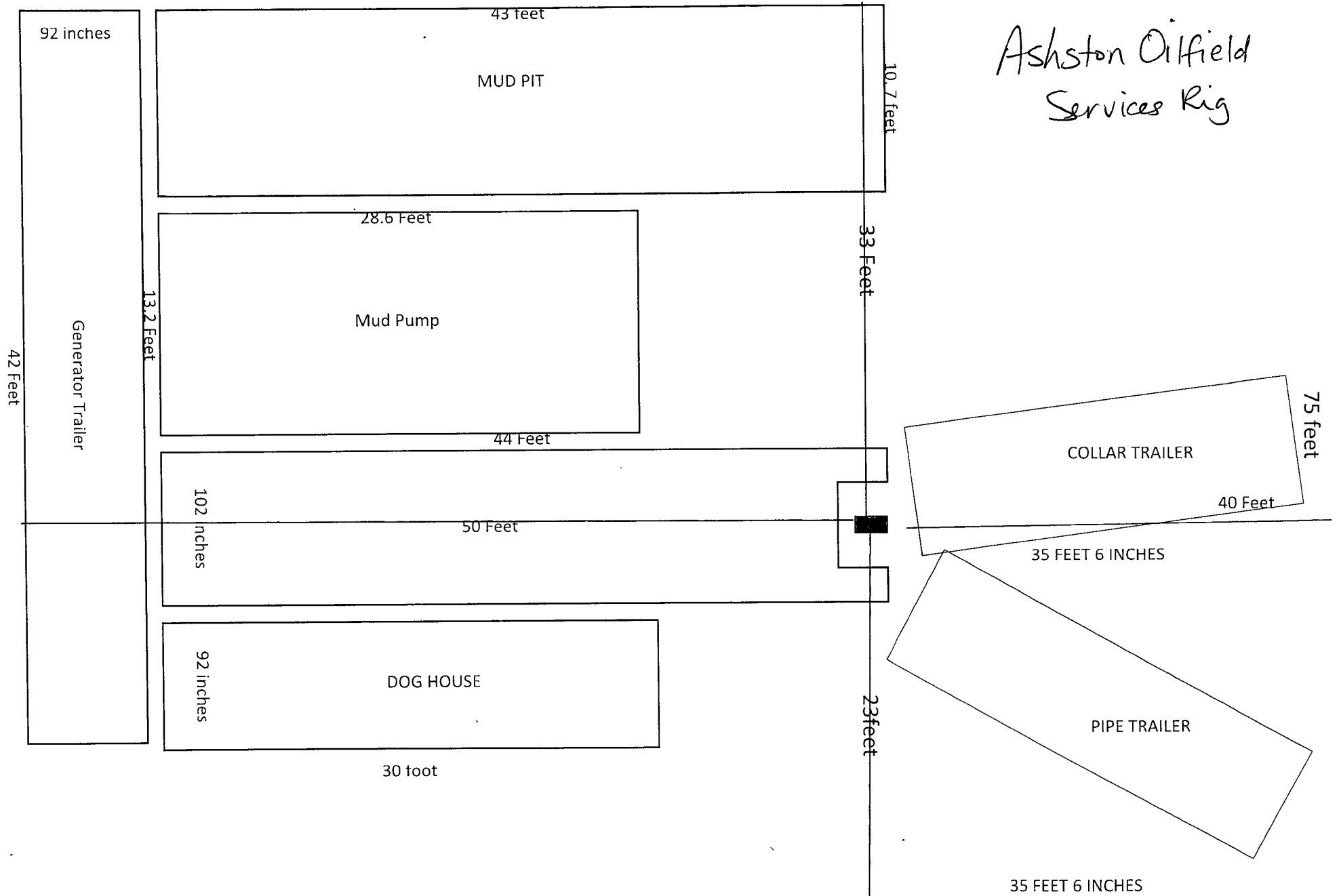
Approved by /s/ Don Peterson Title _____ Date JUL - 1 2010
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

95 FEET

Ashston Oilfield Services Rig



Patterson #41

Rig Location Layout

