State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	ION
FILE IN TRIPLICATE DISTRICT I 1625 N French Dr., Hobbs, NM 88240 CONSERVATION DIVIS 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-29752
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210 1 2 2010 DISTRICT III	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 8741 OBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.	
1 Type of Well:	8 Well No. 213
Oil Well Gas Well Other Injector	213
2. Name of Operator Occidental Permian Ltd.	9. OGRID No 157984
3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter A . 890 Feet From The North 1275	Feet From The East Line
Section 5 Township 19-S Range	38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	36-E Millim Dea County
3640' KB	
Pit Type Depth of Ground Water Distance from nearest fresh water we	Distance from powert surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Constru	
12. Check Appropriate Box to Indicate Nature of Notice, Rep	oort, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	LING OPNS PLUG & ABANDONMENT
CASING TEST AND	
PULL OR ALTER CASING Multiple Completion CASING TEST AN	D CEMENT JOB
OTHER Plug back/Squeeze/Acid treat Multiple Completion X OTHER OTHER	D CEMENT JOB
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