

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
JUL 12 2010
HOBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 33723
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 281
9. OGRID Number 270265
10. Pool name or Wildcat G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator SandRidge Exploration & Production, LLC
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>S</u> line and <u>1210</u> feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County <u>✓</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: C/O & acidize ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-24-10 MI RU PU. Pld pump.

5-25-10 RIH w/4-3/4" bit on 2-7/8" tbg. Tagged @ 4532'. POH w/bit. RU Gray WL, RIH to perforate. Tagged @ 4520' WL. RD WL.

5-26-10 Ran 4-3/4" bit, DCs & 2-7/8" tbg. Took 170 bbls to get circ. Drld scale 4533-4564 & tagged CIBP. Circ clean. Pld bit & DCs.

5-27-10 RU Gray WL. Per 2 spf 4273-74, 4275-77, 4283-4285, 4301-03, 4305-07, 4313-14, 4329-30, 4332-34, 4342-43, 4350-51, 4353-55, 4367-68, 4372-77, 4379-80, 4385-87, 4445-48, 4451-54, 4492-94, 4496-98, 4509-07, 4509-15, 4517-19, 4521-22 (126 holes).

RDWL. RU Bo Monk. Tstd pkr & tbg to 6000 psi - OK. RIH w/RBP & Arrow Set pkr on 2-7/8" tbg. Set RBP @ 4535. Left pkr swinging @ 4413. RU Petro Plex. A/perfs 4445-4522 w/6000 gals 15% NEFE & 1800# RS in 3 stages. Flushed w/28 bbls. ISIP 1593, 5-min SIP 1228, 10-min SIP 975, 15-min SIP 73psi. Max press 2538 psi. Max inj rate 4 BPM. 40-min SITP vacuum. Rel pkr. RIH, reversed salt off of & latched onto RBP @ 4535'. Reset @ 4413'. Left pkr swinging @ 4170'. Sptd acid. A/perfs 4273-4387 w/1000 gals NEFE 4 BPM, 2265 PSI, foll by 500# block. Saw 120 psi increase w/block on. Flushed w/29 bbls. ISIP 1930, 5-min SIP 1068, 10-min SIP 755, 15-min SIP 571 psi. Max inj press 250 psi. Max rate 4 BPM. RD Petro Plex. (continued p.2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terri Stathem

TITLE Regulatory Manager

DATE

7/9/10

Type or print name Terri Stathem

E-mail address: tdstathem@sdrge.com

PHONE: 405 429 5682

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

11 13 2010

Conditions of Approval (if any):

5-28-10 Rel pkr. RIH & tagged salt @ 4388'. RU pmp trk. Washed salt off RBP @ 4413. POH w/RBP. Set pkr @ 4230'. RU swab equipment. IFL 1100'. Made 26 swab runs, rec 157 BW.

6-1-10 IFL 400'. Made 40 swab runs, rec 236 BW. FFL 3400'. SION.

6-2-10 IFL 2200'. Made 39 swab runs, rec 226 bbls. All load recovered. FFL 3500'.

6-3-10 SITP 40 psi. Bled dn. Unseated pkr. RIH & latch onto RBP. Rel RBP & POH w/tools. PU & RIH w/pmpg BHA on 2-7/8" 6.5# J-55 tbg set @ 4117'. ND BOP. NU WH. Set TAC. RIH w/pmp rods. Hung well on. Loaded tbg & press to 500 psi w/unit - OK. RD WSU. Placed well back on prod.