

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED**

OIL CONSERVATION DIVISION

JUL 12 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505**HOBBSOCD**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-36657 ✓
1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EAGLE ROCK OPERATING COMPANY, LLC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. TEXAS, SUITE 900, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Property No. 305257 ✓
4. Well Location Unit Letter <u>J</u> : <u>2490</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>17</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u> ✓		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929' GL 3941' KB		9. OGRID Number <u>259978</u> ✓
		10. Pool name or Wildcat 97423 Townsend: Morrow, East (Gas) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dump bail 35' of cement on top of CIBP at 12,500'.
 Set CIBP at 12,250' above Morrow perfs (12,357-12,383) and dump bail 35' of cement.
 Set CIBP at 10,880' above Cisco perfs (10,988-11,030) and dump bail 35' of cement
 Set CIBP at 10,220' above Wolfcamp perfs (10,320-10,351) and dump bail 35' of cement
 Pressure test casing to 500 psi to TA well

Estimated start date July 20 2010.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martha Starek TITLE Sr. Regulatory Analyst DATE 07/09/2010Type or print name Martha Starek E-mail address: m.starek@eaglerockenergy.com PHONE: 432.688.4256

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-13-10

Conditions of Approval (if any):

RM

PBTD 12,624' 12,548'?