	THE STATES RECEIVED FORM APPROVED						
Form 3 least CE 1 2010 DE	UNITED STATES	TEDIOD'			FORM APPROVED OMB NO. 1004-0135		
1111 1 m - 0 Bi	BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010 5. Lease Serial No.		
NORY NOTICES AND REPORTS ON WELLS DBSOCD abandoned well. Use form 3160-3 (APD) for such proposals.				SOCO	NMLC029509A		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ Other Other					8. Well Name and No. MC FEDERAL 39		
2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-025-39293-00-X1 10. Field and Pool, or Exploratory		
			No. (include area code) 10. Field and MALJAM.			Yeso, West	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			 .,,	11. County or Parish, and State			
Sec 21 T17S R32E SWNE 2010FNL 1840FEL 32.82182 N Lat, 103.76891 W Lon					LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Deepen □ Pro		□ Producti	on (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	□ Fracture		☐ Reclama		☐ Well Integrity	
Final Abandonment Notice			Recompl	mplete			
I mai / tourdonnient (voice				☐ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Attach the site is ready for fit in the fit in the fit is ready for fit in the fit in the fit in the fit is ready for fit in the fit in th	ally or recomplete horizontally, grow will be performed or provide the operations. If the operation results and onment Notices shall be filed in all inspection.) pm. an 18jts 13-3/8 H40 48# @ 54sx. WOC 18 hrs. Test Bit 7.7jts 8-5/8 J55 32# @ 2137/00sx C. tail. PD @ 8:02am in 159jts 5-1/2 L80 17# @ 74hrs.	ive subsurface locate Bond No. on fill lits in a multiple of donly after all required to 2000# fo 2000# fo 7. 1. Circ 103sx. V 7030. Cmt w/90	tions and measure with BLM/BIA bumpletion or reconfirements, included 50sx C. lead, and a 30 min., ok.	red and true ver . Required sub impletion in a n ing reclamation 200sx C. tail	ttical depths of all perti sequent reports shall be ew interval, a Form 316 a, have been completed,	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
14. Thereby certify that the foregoing is	true and correct.						
	Electronic Submission #8 For COG O	PERATING LLC	sent to the H	obbs	•		
Name(Printed/Typed) KANICIA (mitted to AFMSS for proces CARRILLO	Ti			IKMS0581SE)		
Signature (Electronic S	ubmission)	Da	ite 06/18/20	010			
	THIS SPACE FOR	R FEDERAL (OR STATE C	OFFICE US	Ē,		
Approved By ACCEPT	ED	T	DUSTIN W itlePETROLEU			Date 07/07/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Hobbs			BUM ENGINEER 3 2010	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	rime for any perso	n knowingly and	willfully to ma			