Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUL 12 2010

Lease Serial No. NMLC029405A

Do not use thi abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII	7. If Unit or CA/Agr	eement, Name and/or No.				
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. BC FEDERAL 38				
Name of Operator COG OPERATING LLC	i	30-025-39299-00-X1				
3a. Address 550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701	10. Field and Pool, of MALJAMAR	MALJAMAR ; YES, WEST				
4. Location of Well (Footage, Sec., 7	11. County or Parish	11. County or Parish, and State				
Sec 19 T17S R32E SWNW 14 32.82340 N Lat, 103.81130 W	LEA COUNTY	LEA COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report	□ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	Fracture Treat	Reclamation	□ Well Integrity		
	☐ Casing Repair	☐ New Construction	Recomplete Well Spud			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	well Spud		
_	Convert to Injection	Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 6/10/10 Spud 17-1/2? @ 9:00 6/11/10 TD 17-1/2? @ 651. R 6:34pm. Circ 128sx. WOC 18 6/13/10 TD 11? @ 2104. Ran 8:17pm. Circ 165sx. WOC 18 6/18/10 TD 7-7/8? @ 6818. R 6/19/10 Cmt w/600sx C. lead, to 5000# for 30 min on complete.	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be final inspection.) pm. an 15jts 13-3/8 H40 48# hrs. Test BOP to 2000# 46jts 8-5/8 J55 32# @ 2 hrs. Test BOP to 2000# an 153jts 5-1/2 L80 17# 6 400sx C. tail. PD @ 6:58	give subsurface locations and measter the Bond No. on file with BLM/BL/sults in a multiple completion or recled only after all requirements, including 651. Cmt w/350sx C. lead, for 30 min., ok. 104. Cmt w/400sx C. lead, 20 for 30 min, ok. @ 6818.	ared and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ting reclamation, have been complete 200sx C. tail. PD @ Osx C. tail. PD @	tinent markers and zones be filed within 30 days 160-4 shall be filed once		

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14. Thereby certify that	the foregoing is true and correct. Electronic Submission #88225 verified For COG OPERATING I Committed to AFMSS for processing by KU	LĆ, se	nt to the Hobbs		-
Name (Printed/Typed) KANICIA CARRILLO	Title	PREPARER		****
Signature	(Electronic Submission)	Date	06/21/2010		
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE		
Approved By ACCEPTED			USTIN WINKLER ETROLEUM ENGINEER	. 1	Date 07/07/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				PETROL	EUM BALANCEI

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Hobbs

JUL 1 3 2010