Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

NMLC029405A

SUNDRY NOTICES AND REPORTS ON WELLS	1 2 2010
Do not use this form for proposals to drill or to re-enter ar	1_

κ-	If Indian	Allottee	or Tribe	Name	

abandoned well. Use form 3160-3 (APD) for such propisals SOCD SUBMIT IN TRIPLICATE - Other instructions on reverse side.				6. If Indian, Allottee or Tribe Name	
				reement, Name and/or No	
Type of Well ☐ Gas Well ☐ Other				12 /	
Name of Operator COG OPERATING LLC	9. API Well No 30-025-39416	9. API Well No 30-025-39416-00-X1/			
3a. Address 550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701	300	3b. Phone No. (include area code Ph: 432-685-4332	10. Field and Pool, MALJAMAR	10. Field and Pool, or Exploratory MALJAMAR; Yeso, West	
4 Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Paris	11. County or Parish, and State	
Sec 20 T17S R32E SWNW 2	310FNL 330FWL 🗸		LEA COUNTY	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	L NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
— Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud	
	Convert to Injection	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for 15/9/10 Spud 17-1/2? @ 10:00 5/10/10 TD 17-1/2? @ 676. R 8:30pm. Circ 192sx. WOC 18 5/12/10 TD 11? @ 2117. Ran PD @ 12:45am. Circ 126sx. 5/17/10 TD 7-7/8? @ 7006. 5/18/10 Ran 157jts 5-1/2 L80 169sx. WOC 24hrs. RR. Will in the site of the property of the proposed services of the property	ally or recomplete horizontally rk will be performed or provid to perations. If the operation ro pandonment Notices shall be final inspection.) pm. an 15jts 13-3/8 H40 48# hrs. Test BOP to 1200# 46 jts 8-5/8 J55 32# @ 2	give subsurface locations and mease the Bond No. on file with BLM/BL scults in a multiple completion or receled only after all requirements, include 674. Cmt w/350sx C. lead, for 30 min., ok. 2117. Cmt w/400sx C. lead, 20 2000# for 30 min, ok.	ured and true vertical depths of all pera. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been completed 200sx C. tail. PD @ 200sx C. tail. 5/13/10	rtinent markers and zones be filed within 30 days \$160-4 shall be filed once	
14 Thereby certify that the foregoing is	Electronic Submission For COG	#88084 verified by the BLM Wel OPERATING LLC, sent to the sessing by KURT SIMMONS on	Hobbs		
	CARRILLO	Title PREPA	RER		
Signature (Electronic	Submission)	Date 06/17/2	1/ -	ROLEUM ENVINCE	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. ROGER HALL TitlePETROLEUM ENGINEER

Date 07/07/20

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.