

Submit 3 Copies To Appropriate District
Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

JUL 09 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-03876

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number

4

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington Upper San Andres W

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Water Injection Well ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 4 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL D Sect 4 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Notify OCD 24 hrs prior to MI and RU.
- 2 RIH TAG PBTD @ 4685' and spot 25sx cement plug from 4683'-4685'.
- 3 Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
- 4 Perf and squeeze 50sx cement plug from 3325'-3125' (B.Salt) (5-1/2x7-7/8) WOC&TAG
- 5 Perf and squeeze 75sx cement plug from 2220'-1934' (T Salt/shoe) (5-1/2x7-7/8&8-5/8), WOC&TAG
- 6 Perf and squeeze 245sx cement plug from 4200'-surface (Fr.Wtr /shoe/surface)(5-1/2x8-5/8x11&13-3/8) WOC&TAG
- 7 Install dryhole marker and clean location.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 7-07-2010

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF NGZ DATE 7-13-10

Conditions of approval, if any:

Well: West Lovington Unit #4

Field: Lovington

Reservoir: San Andres

Location:

660' FNL & 660' FWL
 Section: 4 (NW/4 NW/4)
 Township: 17S
 Range: 36E Unit: D
 County: Lea State: NM

Elevations:

GL: 3899
 KB: 3909
 DF: 3908

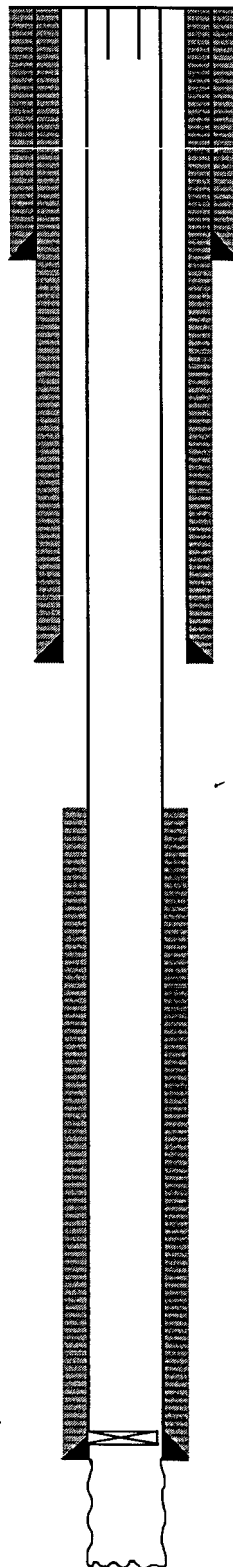
Log Formation Tops

Grayburg	4525
San Andres	4727

TUBING DETAIL -

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up in well regarding any hazards or unknown issues pertaining to the well.

Current
Wellbore Diagram

**Well ID Info:**

Chevno: FA5023
 API No: 30-025-03876
 L5/L6: FA30900
 Spud Date: 1/15/45
 Rig Released: 2/19/45
 Compl. Date: 2/22/45

Surface Csg: 13 3/8" 48#

Set: @ 282 w/ 200 sx cmt
 Hole Size: 17 1/4" to 282
 Circ: ? TOC: not reported
 TOC By:

Intermediate Csg: 8 5/8" 28#

Set: @ 2034 w/ 200 sx cmt
 Hole Size: 12 1/2" to 2034
 Circ: ? TOC: not reported
 TOC By:

Initial Completion: Fred Turner Jr, State C-4 #5

2/22/45 (San Andres) OH4769-5100, A/ 4000 gal

Subsequent Work

1/1/62 Utilized with Texaco as operator

2/18/63 Convert to water injection, 4993' 2" IPC tbg w/pkr set @ 4712'

10/24/90 Ran 154 jts new 2 3/8" IPC tbg w/ Baker 5 1/2" OD 14# AD-1 pkr set pkr @ 4712'

8/8/08 TA, set CIBP @ 4685, MIT, expires 8/18/13

Perfs

Status

OH4769-5100

San Andres - closed

Prod Csg: 5 1/2" 14#
 Set: @ 4769 w/400 sx cmt
 Hole Size: 7 7/8" to 4769
 Circ: No TOC:
 TOC By:

TD: 5100 COTD: 5100 PBTD: 4460

Updated: 5-19-10 by WAYN

By W.P. Johnson

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Chevron Midcontinent, L.P.
LEASENAME West Lovington Unit
WELL # 4
SECT 4 **TWN** 17S **RNG** 36E
FROM 660 **NYS L** 660 **ENCL**
TD: 5100 **FORMATION @ TD**
PBTD: **FORMATION @ PBTD**

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	282	unknown	
INTMED 1	8 5/8	2034		
INTMED 2			unknown	
PROD	5 1/2	4769	unknown	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERDS	-
INTMED 2			OPENHOLE	4769 - 5100
PROD				

* REQUIRED PLUGS DISTRICT *

RUTLER (AMTD)	
VATES	
QUEEN	
GRAYBURD	4525
SAN ANDRES	4727
T. SALT	2120
CAPTAIN REEF	
B. SALT	3225
DELAWARE	
BELL CANYON	
CRENSHAW CANYON	
BRUSHY CANYON	
BONE SPRING	
FLORIDA	
BLINDBRY	
FLUG	
ORDINARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
SEMI	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	CIBP	25s x	4865'-4865'
PLUG #2	B. Salt	50s x	3325'-3125'
PLUG #3	T. Salt	75s x	2220'-1934'
PLUG #4	Shoe	245s x	400'-surface
PLUG #5	Fr. Wlr.		
PLUG #6	Shor		
PLUG #7	surface		
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

4685
4585+-

