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HOBBS

UNITED STATES

COCD-HOBBS

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

LIME ROCK RESOURCES A, L.P.

## 3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-327-4573

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FSL &amp; 990' FEL Unit I Sec. 33, T17S, R33E

Bottom Hole: 2287' FSL &amp; 1723' FWL Unit K Sec. 34, T17S, R33E

## 5. Lease Serial No.

NM 99146

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

DENIUS FEDERAL #1

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30-025-01374

## 10. Field and Pool, or Exploratory Area

Corbin, Abo (13150)

AND

LEA County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drill &amp; Complete</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Horizontal Lateral</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/20/10: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ ~8470' & top w/1 sx sand. PT 5-1/2" csg & RBP to 1000 psi-OK. Released workover rig on 4/23/10. 4/27/10: MI Drilling Rig. Set top of whipstock @ 8349'. Mill window in 5-1/2" csg @ 8349'-8355'. Drilled horizontal lateral in Abo to MD11,185'. Released drilling rig on 5/12/10. On 5/25/10, MI completion rig. CO to TD w/4-3/4" bit on 2-7/8" 7.9# P-110 tbg. TIH w/9 (sliding sleeve) BASS tools, 5-1/2" pkr @ 8240', & 2-7/8" tbg. On 5/30/10, treated horizontal lateral in 9 stages w/15,000 gal 20% FerCheck SC acid per stage: MD10,875'-11,185', 10,562'-10,875', 10,279'-10,562', 9965'-10,279', 9683'-9965', 9371'-9683', 9057'-9371', 8774'-9057', & 8240'-8774'. TOH w/2-7/8" tbg, pkr, & all BASS tools. On 6/1/10, w/2-7/8" tbg @ 8276', swabbed from SN @ 8276' with no recovery. Using coiled tbg unit w/2" tbg, CO to PBTD MD11,181' w/ N2. Released coiled tbg unit. TOH w/2-7/8" tbg. Fish & recovered whipstock @ 8349'. Fish & recovered RBP @ ~8470'. On 6/12/10, landed 2-3/8" 4.7# J-55 tbg @ 8819' & TAC @ 8276' w/2-7/8" 6.5# J-55 tbg from ~2500' to surface. Ran pump & rods. Released completion rig on 6/14/10.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin,

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

June 14, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

ACCEPTED FOR RECORD

/s/ Chris Walls

JUN 29 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on reverse)

7/2/10 Per Mike well just producing w/TR. dm