

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88201

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JUL 12 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-39694

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO UNIT

8. Well Number 308H

9. OGRID Number 5380

10. Pool name or Wildcat

NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator XTO ENERGY INC

3. Address of Operator 200 N. LORAIN ST., STE. 800
MIDLAND, TX 797014. Well Location: Unit Letter P : 380 feet from the SOUTH line and 350 feet from the WEST line
Section 26 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4010'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/10: MIRU McVay #7, SDFN, notify OCD of intent, OK by E.L. Gonzales.

4/3/10 - 4/4/10: Spud 4/2/10 @ 0900, drill f/40 - 1550, circ & sweep.

4/5/10: TOH, RU & run 15 jts 13-3/8" 54.5# J-55 STC & 23 Jts 13-3/8" 48# H40 STC, set @ 1550, float @ 1504, cmt Lead: 800 sx ExtendaCemCZ w/ 0.125pps Polyeflake, Tail: 600 sx HalCemC w/ 0.125pps Polyeflake, bump plug, circ 420 sx to surf, WOC, NU BOP.

4/6/10: TIH w/BHA #2, tag @ 1500, test csg, drill float & shoe, drill f/1550 - 2730.

4/7/10: Drlg f/2370 - 2910, TOH, run 68 jts 9-5/8" 36# J55 LTC, set @ 2910, FC @ 2863, circ, RU Howco, pmp Lead: 630 sx EconoCemHLC, Tail: 300 sx HalCemC w/1% CaCL, bump plug, circ 300 sx to pit, float holding, RD Howco, ND 13-3/8" annular & FL, weld wellhead.

4/8/10 - 4/10/10: NU BOP, test, TIH, drlg f/2910 - 4653, pmp soft line, TOH to 2789, hole in slip area, drlg f/4653 - 4950.

4/11/10 - 4/13/10: Drlg f/4950 - 6249, TOH f/bit, chg bit, TIH, ream 120', drill f/6249 - 6549, drlg w/reduced pmp rate.

4/14/10 - 4/18/10: Drlg f/6549 - 7759, trip for washout & bit, POOH, PU bit #7, RIH to 2900, cut DL, RIH, wash 30' to btm, drlg f/7759 - 8266, circ, run scientific gyro, POOH, LD reamer, PU Pathfinder, mtr & bit #8, RIH.

4/19/10 - 4/21/10: Drlg curve, rotate & slide f/8266 - 9291, trip for bit.

4/22/10 - 4/23/10: POOH, LD bit #7, RIH w/bit #8, wash & ream f/9014 - 9291, reactive torque @ 9077, wash to btm w/no prob, drlg curve f/9291 - 9535, circ, POOH, LD mtr/MWD, RIH w/8-3/4" bit to 9072, circ, RU Lewis, LD string mill.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE See R. Flores TITLE: Drilling Tech DATE: 7/9/2010Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 13 2010 dm

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Dr, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUL 12 2010

WELL API NO. 30-025-39694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well Number 308H
9. OGRID Number 5380
10. Pool name or Wildcat NORTH VACUUM ABO

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

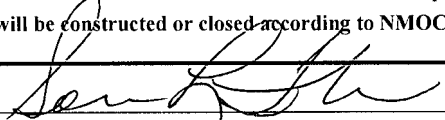
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: **Cont & Finish Drlg Ops** ☒

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4/24/10 - 4/25/10: LD drill string, PU 209 jts 7" P110 csg, shoe @ 9535, FC @ 9440, MJ @ 8091, DVT @ 7526, circ, cmt 1stg Lead: 700 sx CorossaCemH w/ 0.5% Lap-1, 0.1% HR800, 5pps Gilsonite, 0.25% D-air 3000 (wt: 14.4 Yld: 1.23) Tail: 150 sx HalCem H w/0.5% Lap-1, 0.3% CFR-3, 5pps Gilsonite, 0.25 D-air 3000 (wt: 15.8 Yld: 1.17), bump plug, open ST, circ 69 bbl/370 sx cmt to surf, 2nd stg Lead: 700 sx EconoH w/ 5% salt, 5pps gilsonite (wt: 12.8 yld: 1.92) Tail: 150 sx HalCem C (wt: 14.8 yld: 1.33), bump plug, no cmt to surf, NU BOP, set slips, test, PU 3-1/2" DP, drill cmt 7409 - 7476.
4/26/10: Drill cmt, DVT @ 7526, drill cmt 9469, FC 9440, shoe 9535, drill formation f/9535 - 9564, circ, POOH, PU Pathfinder, RIH w/bit #11, rotate f/9564 - 9651.
4/27/10 - 5/3/10: Drlg f/9561 - 13365, circ, TOH, LD 122 jts DP.
5/4/10 - 5/5/10: Chg BHA, ream f/9535 - 13365, circ, LD 120 jts, guage mills, TIH to shoe @ 9535, cut DL, ream f/9535 - 9850.
5/6/10: Ream f/9950 - 13365, short trip to shoe @ 9535 & back to 13365, spot pill, TOH, RU csg tools.
5/7/10: Safety mtg w/Lewis, Howco, rig crew, TIH w/ 82 jts 4-1/2" 11.6# P110 LTC csg & swell pkr assbly, run 4-1/2" liner, seat @ 13355, hanger @ 9372, pmp 80 bbls diesel across liner annulus f/13355 - 9325, set liner, top @ 9372, sleeve @ 13292, FC @ 13349, csg seat @ 13355, open annular, displ mud, RD Howco, TOH.
5/8/10: LDDP, ND BOP, jet & clean pits, rig released 5/7/10 @ 1900 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



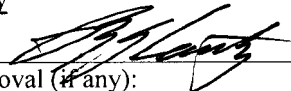
TITLE: **Drilling Tech**

DATE: **7/9/2010**

Type or print name **SORINA L. FLORES** E-mail address: **sorina_flores@xtoenergy.com** Telephone No. **432-620-6749**

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APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

JUL 13 2010

Conditions of Approval (if any):