

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88241 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)		1. WELL API NO. 30-025-38840		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No B0-1040													
		5. Lease Name or Unit Agreement Name State 36		6. Well Number: 001															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8 Name of Operator Apache Corporation																	
9. OGRID 873		10. Address of Operator 6120 S Yale Ste 1500 Tulsa, OK 74136-4224																	
11. Pool name or Wildcat Bli O&G/Tubb O&G/Brunson; DK-Abo, S		12. Location Unit Ltr Section Township Range Lot Feet from the Surface: N 36 22S 37E 640 South 1460 West Lea BH:																	
13. Date Spudded 14. Date T.D Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 06/10/2010 17. Elevations (DF and RKB, RT, GR, etc.) 3306' GR		18. Total Measured Depth of Well 8000' 19. Plug Back Measured Depth 6675' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run																	
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6429-6537'; Tubb 5972-6128'; Blinebry 5533-5781'																			
23 CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
NC																			
24. LINER RECORD								25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE									
										2-7/8"									
										6620'									
26. Perforation record (interval, size, and number) Drinkard 6429-6537'; Tubb 5972-6128'; Blinebry 5533-5781'								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6429-6537'</td> <td>4,000 gal acid; 27,000 gal gel, 14,800# sand</td> </tr> <tr> <td>Tubb 5972-6128'</td> <td>3,000 gal acid; 33,000 gal gel, 42,000# sand</td> </tr> <tr> <td>Blinebry 5533-5781'</td> <td>3,500 gal acid; 46,500 gal gel, 68,000# sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6429-6537'	4,000 gal acid; 27,000 gal gel, 14,800# sand	Tubb 5972-6128'	3,000 gal acid; 33,000 gal gel, 42,000# sand	Blinebry 5533-5781'	3,500 gal acid; 46,500 gal gel, 68,000# sand
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28. PRODUCTION																			
Date First Production 06/10/2010			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Rod Pump					Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 06/15/2010		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 25		Gas - MCF 180									
Water - Bbl. 260		Gas - Oil Ratio 7200		Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.									
Oil Gravity - API - (Corr.) 38.0																			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold								30. Test Witnessed By Apache Corp											
31. List Attachments C-102's, C-103, C-104's & C-144																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>				Printed Name Reesa Holland				Title Sr. Engineering Tech		Date 06/21/2010									
E-mail Address Reesa.Holland@apachecorp.com				PETROLEUM ENGINEER JUL 13 2010															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology