Form 3160-5 (August 2007)

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLOBUS OUT

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

JUN 04 2010

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

LC-032096B

NA

abandoned well. Use Form 3160-3 (A	PD) for such proposals.	
Type of Well		7. If Unit of CA/Agreement, Name and/or No. EBDU
Oil Well Gas Well Other 2. Name of Operator Apache Corporation		8 Well Name and No. East Blinebry Drinkard Unit 080
2. Name of Operator Apache Corporation		9. API Well No. 30-025-39674
3a. Address 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224	3b. Phone No <i>(include area code)</i> 918-491-4864	10. Field and Pool or Exploratory Area Eunice; Bli-Tu-Dri, North
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, Sec 14, T21S, R37E Unit A, 10' FNL & 1310' FEL)	11. Country or Parish, State Lea County, New Mexico
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NO	CICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent Acidize Alter Casing		oduction (Start/Resume) Water Shut-Off clamation Well Integrity
Subsequent Report Casing Repair Change Plans		complete Other mporarily Abandon
Final Abandonment Notice Convert to Injection		ater Disposal
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. I the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)		
This well was completed via the following procedure:		
4/13/10 Perf Drinkard @ 6554-56, 67-70, 6626-29, 33-36, 45 4/14/10 Acid Drinkard w/ 3000 gals 15% HCI. Frac Drinkard w/ 48K gals gel and 63K # 20/40 sand Perf Tubb @ 6259, 61, 67, 69, 74, 81, 83, 88, 94, 96 Acid Tubb w/ 3000 gals 15% HCL. Frac Tubb w/ 49K Perf Lower Blinebry @ 5930, 32, 36, 41, 45, 53, 56, 6 6104, 10, 18, 25, 51, 53, 55' w/ 2 SPF, 58 holes. 4/16/10 Acid Lower Blinebry w/ 3000 gals 15% HCI. Frac Lov Set CBP @ 5870'. Perf Upper Blinebry @ 5624, 30, 6 31, 33' w/ 2 SPF, 56 holes. Acid Upper Blinebry w/ 3000 gals 15% HCI. Frac Upper Blinebry w/ 74K gals gel, 22.5K # 20/40 8	Set CBP @ 6506'. 6301, 11, 14, 25, 27, 29, 6418-24, 31- gals gel, 78K # 20/40. Set CBP @ 62(64, 66, 68, 6008, 18, 26, 32, 38, 40, 65) ver Blinebry w/ 52K gals gel, 22K # 20/60, 63, 78, 88, 93, 95, 5704, 09, 50, 55	.33, 46-48, 52-54' w/ 2 SPF, 64 holes. 00'. ,67, 75, 82, 85, 90,
/19/10 DO CRP's @ 5870' 6200' 6506' Circ clean to PRTD @ 67/5'		

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sophie Mackay Title Engineering Technician Date 05/07/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE Approved by Title 2010 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departitle of agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARL CRAD FIELD DEFICE

4/21/10 Set 640 pumping unit. Place on production Blinebry/Tubb/Drinkard per R-12538. No DHC required for this pool (22900).

(Instructions on page 2)

4/20/10 RIH w/ production tubing to 6670'. RIH w/ pump and rods.

PETRULEUM DIVANCEN

JUL 13 2010