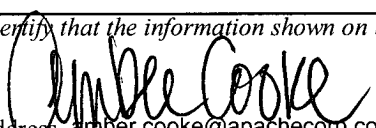



Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
		<div style="position: relative; height: 40px;"> RECEIVED JUL 02 2010 HOBBS, NM </div>				1. WELL API NO. 30-025-39721													
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No. NA													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Chesterfield													
						6. Well Number 003													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Blinbry O&G(Oil), House; Tubb, House; Drinkard													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	14	20S	38E		2430	North	990	East	Lea									
BH:																			
13. Date Spudded 05/17/2010	14. Date T.D Reached 05/24/2010	15. Date Rig Released 05/25/2010		16. Date Completed (Ready to Produce) 06/10/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3566' GR												
18. Total Measured Depth of Well 7250'		19. Plug Back Measured Depth 7188'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Cnrd, Sgr, DII, MII, Bpl, Csitt												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6008' - 6374' (Blinbry), 6478' - 6770' (Tubb), 6814' - 7040' (Drinkard)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1625'		12-1/4"		650 sx											
5-1/2"		17#		7250'		7-7/8"		1025 sx											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET									
								2-7/8"		7059'									
26. Perforation record (interval, size, and number) Blinbry 6008' - 6374' Producing Tubb 6478' - 6770' Producing Drinkard 6814' - 7040' Producing										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6008' - 6374'</td> <td>Acidized w/2k gals 15% HCl Frac w/47334 gals gel & 100k# 20/40 SLC sd</td> </tr> <tr> <td>6478' - 6770'</td> <td>Acidized w/2k gals 15% HCl Frac w/47544 gals gel & 100k# 20/40 SLC sd</td> </tr> <tr> <td>6814' - 7040'</td> <td>Acidized w/2k gals 15% HCl Frac w/45066 gals gel & 60k# 20/40 SLC sd</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6008' - 6374'	Acidized w/2k gals 15% HCl Frac w/47334 gals gel & 100k# 20/40 SLC sd	6478' - 6770'	Acidized w/2k gals 15% HCl Frac w/47544 gals gel & 100k# 20/40 SLC sd	6814' - 7040'	Acidized w/2k gals 15% HCl Frac w/45066 gals gel & 60k# 20/40 SLC sd
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28. PRODUCTION																			
Date First Production 06/10/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing													
Date of Test 06/28/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 553	Water - Bbl. 54	Gas - Oil Ratio 61444												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache													
31. List Attachments Inclination report, C-102's, C-103, C-104's, (Logs mailed 6/14/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 		Printed Name Amber Cooke		Title Engineering Tech		Date 06/30/2010													
E-mail Address amber.cooke@apachecorp.com		PETROLEUM ENGINEER  JUL 13 2010																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2869'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3639'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4252'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6010'	T. Gr. Wash	T. Dakota	
T. Tubb 6508'	T. Delaware Sand	T. Morrison	
T. Drinkard 6824'	T. Bone Springs	T. Todilto	
T. Abo 7068'	T. Rustler 1540'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology