

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 13 2010

WELL API NO. 30-025-05350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 6
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.
3. Address of Operator #15 Smith Rd., Midland, TX 79705
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL D Sect 31 Twp 16-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
660 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH set CIBP@4500' and spot 40sx cement plug from 4500'-4300'
3. Displace hole w/MLF, 9 5# Brine w/12 5# gel P/BBL
4. Perf and squeeze 50sx cement plug from 3100'-2900' (B Salt) (7x8). WOC&TAG
5. Perf and squeeze 80sx cement plug from 2326-2000' (T. Salt/shoe) (7x8&8-5/8). WOC&TAG
6. Perf and squeeze 295sx cement plug from 350'-surface (Fr Wtr /shoe/surface) (7x8-5/8x11x16) WOC&TAG
7. Install dryhole marker and clean location

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 7-12-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE NGR DATE 7-14-10
Conditions of approval, if any: _____

Location:

660' FNL & 660' FWL
 Section 31, NW/4, NW/4
 Township: 16S
 Range 37E Unit: D
 County: Lea State: NM

Elevations:

GL: 3826'
 KB: 3837'
 DF: 3836'

Log Formation Tops

Salt	2218'
Base Salt	2965'
Yates	3115'
Seven Rivers	
Queen	
Grayburg	
San Andres	4659'
Glorieta	
Paddock	

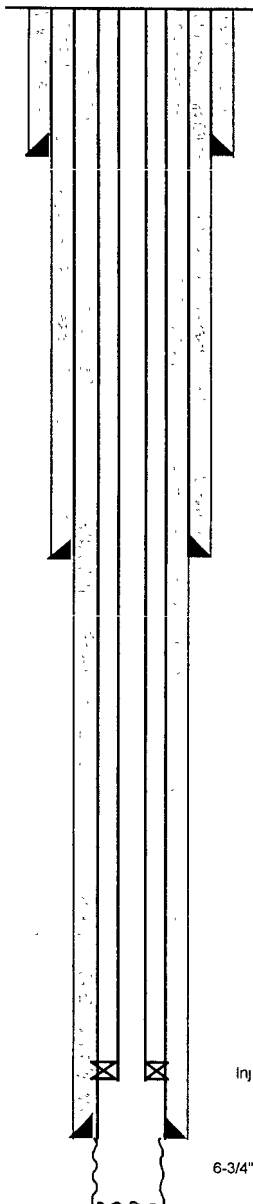
TUBING DETAIL - 9/22/1995

2-3/8" IPC tbg set @ 4448'

Intermediate Csg: 8-5/8" 28# SMLs 8R

Set: @ 2226' w/ 150 sx cmt
 Hole Size: 11" To 2226'
 Circ: TOC: NA
 TOC By:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevron: FA6477
 API No: 30-025-05350
 L5/L6.
 Spud Date: 1-24-45
 TD Reached:
 Compl. Date: 6-15-45

Surface Csg: 16" 70# used 8R

Set: @ 257' w/100 sx cmt
 Hole Size: 18" to 257'
 Circ: TOC: NA
 TOC By:

Completion Information

Originally J D. Graham well # 1
 Bkr A 10M Pkr set @ 4570'

Subsequent Work

3-11-63 MIRU, POOH w/rods & tbg w/Bkr Model A Pkr @ 4484' Installed Wtr Inj
 Equipment Wtr will be injected through OH section 4538'-5000'
 8-14-74 Trt OH w/500 gals 15% NE & 1 gal R1-11 inhibitor
 Max TP 2700#, Min TP 2500#
 10-19-90 CO, circ 55 gals of KW170 pkr fl mix'd w/160 bbls fresh Wtr Press up csg
 to 560# for 30 mins Ran pkr leakage chart, OK AD-1 Pkr @ 4448'
 9-22-95 MIRU POOH w/pkr & tbg Found hole in 54th jt Dwn Redress AD-1 7" pkr
 RIH w/pkr on 143 jts 2-3/8" IPC tbg Pkr @ 4448' Circ Pkr fluid
 Tst to 500# f/30 mins OK
 11-18-2005 TA, pkr & tbg remain in hole, injection line was disconnected from the
 water source, expires 11-18-2010

Inj Pkr set @ 4448' (9-22-95)

6-3/4" Open Hole f/4538' to 5000'

TD: 5000' COTD: PBTD:

By W P Johnson

Prod. Csg: 7 23# Oil String
 Set: 4538' w/210 sx cmt
 Hole Size: 8" to 4538'
 Circ: TOC: @ NA
 TOC By:

Updated: 5-18-10 by WAYN

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR Chevron MidContinent, L.P.
LEASENAME Lovington San Andres Unit

SECT 31 TWN 16S RNG 37E
FROM 6600 (N/S L) 6600 EABL
TD: 5000' FORMATION @ TD
PBD: FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	16	257	unknown		
INTMED 1	8-5/8	2226	unknown		
INTMED 2					
PROD	7	4538	unknown		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	4538 - 5000	
PROD					

* REQUIRED PLUGS DISTRICT I

MUTLER (ANYTD)	
YATER	3115
QUEEN	
GRAYBIRD	
SAN ANDRES	4569
T. Salt	2100
CANYON BEEF	
B. Salt	3000
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRIERY CANYON	
BONE SPRING	
CLONETA	
GLIMBRY	
TUGS	
ORDKARD	
AJO	
WC	
FINN	
STRAWN	
ATONA	
MORROW	
SON	
DEVOMAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	40 SXS	4500-4300
PLUG #9	SALT+B.	50 SXS	3100-2900
PLUG #10	SALT T.	80 SXS	2326-2000
PLUG #11	shoe		
PLUG #12	Gr. Wh.	245 SXS	350'-surface
PLUG #13	Shoe		
PLUG #14	Surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

