

Sub: Jul. 13. 2010, p 2:46PM
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Basic Energy Services, Mexico
Energy, Minerals and Natural Resources

No. 8918 P. 2 C-03
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32718 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No. B-1537
7. Lease Name or Unit Agreement Name State D ✓
8. Well number 18 ✓
9. OGRID Number 217817 005073 ✓
10. Pool name or Wildcat Eumant, Yates Queen ✓

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mll Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company Attn: Donna Williams ✓
3. Address of Operator
3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location
Unit Letter G : 1780 feet from the North line and 1895 feet from the East line ✓
Section 15 Township 21-S Range 36-E NMPM Lea County

11 Elevation (Show whether DR, RKB, RT, GR, etc.)
3574' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. ND WH, NU BOP. POOH production equipment ✓
- 2) RIH WL - Set CIBP @ 2,807', Circ hole w/ MLF. Cap w/ 40sx cmt. WOC-Tag @ 2,550'.
- 3) PUH to 1,500' - Spot 40sx cmt. WOC-Tag @ 1,300'.
- 4) PUH to 550' - Spot 25sx cmt. WOC-Tag @ 400'.
- 5) 10sx cmt @ 30' to 3'. RDMO

60'

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 07/13/10

Type or print name Greg Bryant

For State Use Only

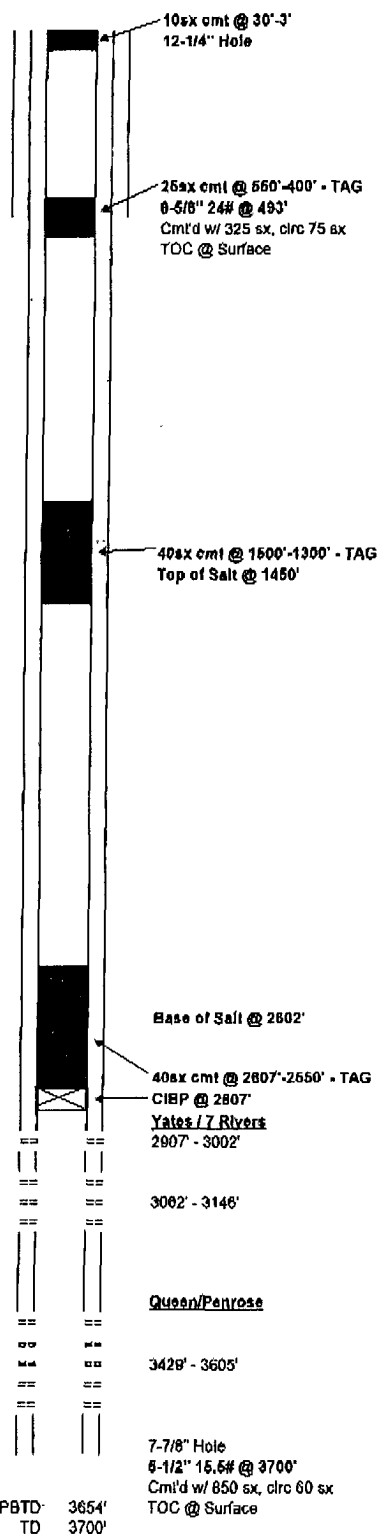
APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-14-10

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 28, 2010

RKB @ 3583'
 DF @ 3582'
 GL @ 3574'



Subarea: Hobbs
 Lease & Well No: State D No. 18
 Legal Description: 1780' FNL & 1895' FEL, Sec. 15, T21S, R36E, Unit Letter "G"
 County: Lea State: New Mexico
 Field: Eumont Yates 7 Rvrs Qn (Gas)
 Date Spudded: 11/1/94 Rig Released: 11/8/94
 API Number: 30-025-32718
 Status: _____

State Oil & Gas Lease No. B-1537

Stimulation History:

Interval	Date	Type	Gal	Lbs. Sand	Max Press	ISIP	Max Rate	Days
3429-3605	12/27/94	Perf w/ 1 JSPP @ 3429-3605, 44 shots						
	12/28/94	70% Quality CO2 Foam	68,600	353,000				
	12/28/94	Perf w/ 1 JSPP @ 2907-3002 and Perf w/ 2 JSPP @ 3062-3146						
2907-3146	12/28/94	70% Quality CO2 Foam	69,500	302,500		1450		
	3/10/95	Cleanout from 3515-3654						
	1/16/95	Cleanout from 3594-3654						
	12/20/95	Cleanout from 3411-3641						
	1/2/96	Cleanout from 3622-3654						
2907-3605	5/14/96	Frac	2,400	20,000				

Formation Tops.

Rustler	1350'
Top Salt	1450'
Base Salt	2602'
Yates	2752'
Seven Rivers	3002'
Queen	3424'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 28, 2010

RKB @ 3583'
 DF @ 3582'
 GL @ 3574'



12-1/4" Hole

8-5/8" 24# @ 493'
 Cmt'd w/ 325 sx, clrc 75 sx
 TOC @ Surface

Top of Salt @ 1450'

Base of Salt @ 2602'

Yates / 7 Rivers
 2907' - 3002'

3062 - 3146

Queen/Panrosa

3429' - 3605'

7-7/8" Hole
 5-1/2" 15.5# @ 3700'
 Cmt'd w/ 850 sx, clrc 60 sx
 TOC @ Surface

PBTD. 3654'
 TD: 3700'

Subarea: Hobbs
 Lease & Well No.: State D No. 18
 Legal Description: 1760' FNL & 1695' FEL, Sec. 16, T21S, R36E, Unit Letter "G"
 County: Lea State: New Mexico
 Field: Eumoni Yates 7 Rvrs Qn (Gas)
 Date Spudded: 11/1/94 Rig Released: 11/8/94
 API Number: 30-025-32718
 Status: _____
 State Oil & Gas Lease No. B-1637

Simulation History:

Interval	Date	Type	Gels	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3429-3605	12/27/94	Perf w/ 1 JSPP @ 3429-3605, 44 shots						
	12/28/94	70% Quality CO2 Foam	68,600	363,000				
	12/28/94	Perf w/ 1 JSPP @ 2907-3002 and						
2907-3146		Perf w/ 2 JSPP @ 3062-3146						
	12/28/94	70% Quality CO2 Foam	59,500	302,500		1450		
	3/10/95	Cleanout from 3515-3654						
	1/16/96	Cleanout from 3594-3654						
	12/20/95	Cleanout from 3411-3641						
	1/2/96	Cleanout from 3622-3654						
2907-3605	5/14/96	Frac	2,400	20,000				

Formation Tops:

Rueller 1350'
 Top Salt 1450'
 Base Salt 2602'
 Yates 2762'
 Seven Rivers 3002'
 Queen 3424'