Form 3160 RECEIVED

**OCD Hobbs** 

FORM APPROVED OMB No 1004-0136 Expires July 31, 2010

**UNITED STATES** JUL 08 2010 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SECRETARY'S POTASH

Lease Serial No.

HORRSOCD	NMNMU6570				
HOBBSOCD FOR PERMIT	6. If Indian, Allottee or Tribe Name				
Ia. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name and No.  8. Lease Name and Well No. LAURIE D FEDERAL 2			
lb. Type of Well: 🔀 Oil Well 🔲 Gas Well 🔲 Ot	her ⊠ Single Zone ☐ Multiple Zone				
2. Name of Operator Contact:	DAVID LUNA (\$917)	9. API Well No.			
Ba. Address P. O. BOX 1518 ROSWELL, NM 88202-1518	3b. Phone No. (include area code) Ph: 575-622-3770 Ext: 213 Fx: 575-622-8643	10. Field and Pool, or Exploratory LEA, YATES			
Location of Well (Report location clearly and in accord	ance with any State requirements.*)  57847 N Lat, 103.54115 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T20S R34E Mer NMP			
At proposed prod. zone Lot A 660ENL 660FEL 32.	57847 N Lat, 103.54115 W Lon				
<ol> <li>Distance in miles and direction from nearest town or post 25 MILES SE OF HOBBS, NM. SOUTH AT MM</li> </ol>	office* 78.	12. County or Parish LEA COUNTY NM			
5. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No of Acres in Lease	17. Spacing Unit dedicated to this well			
	320.00	40.00			
<ol> <li>Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.</li> </ol>	19. Proposed Depth	20. BLM/BIA Bond No. on file			
330'	3760 MD 3760 TVD	2310			
1. Elevations (Show whether DF, KB, RT, GL, etc. 3644 GL	22. Approximate date work will start 04/15/2010	23. Estimated duration 1 1/2 MONTHS			
	24. Attachments				
e following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:			
Well plat certified by a registered surveyor.  A Drilling Plan.  A Surface Use Plan (if the location is on National Forest Syste SUPO shall be filed with the appropriate Forest Service Off	4. Bond to cover the operation Item 20 above). 5. Operator certification	ons unless covered by an existing bond on file (see			
5. Signature (Electronic Submission) itle	Name (Printed/Typed) DAVID LUNA Ph: 575-622-3770 Ext: 21	3 Date 03/04/2010			
PETROLEUM ENGINEER		-			
pproved by (Signature)  /s/ Linda S.C. Rundell	Name (Printed/Typed)	DatyUN 28			
STATE DIRECTOR	Office NM STATE OFFICE				
Ication approval does not warrant or certify the applicant holations thereon.	ds legal or equitable title to those rights in the subject le	ase which would entitle the applicant to conduct			
ditions of approval, if any, are attached.	APPROVA	AL FOR TWO YEARS			
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n es any false, fictitious or fraudulent statements or representati	agiro it a prima for	make to any department or agency of the United			

Additional Operator Remarks (see next page)

Charles Wife Bash

Electronic Submission #82244 verified by the BLM Well Information System For READ & STEVENS, sent to the Hobbs

PETROLEUM BIKANSER

SEE ATTACHED FOR CONDITIONS OF APPROVAL

JUL 1 3 2010

Approval Subject to General Requirements & Special Stipulations Attached

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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JUL 08 2010

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

HOBBSOCD Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1660 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV 1660 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION	AND A	CREAGE	DEDICA	TION	PLAT
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() AMENDED REPORT

	37620 Lea, Yates										
	45 L	Code +4	Property Name  LAURIE D FEDERAL							umber	
	Operator Nature 18917 READ & STEVENS, INC.						Elevation 3643				
,	Surface Location										
	UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	Rast/West line	Соидту	
	Α	15	20-S	34-E.		754	NORTH	873	EAST	IFA	

Bottom Hole Location If Different From Surface North/South line County Section Lot Ida Feet from the Feet from the East/West line UL or lot No. Township Range

Consolidation Code Order No Joint or Infill 40

NO ALLOWARD E WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE I	DIVISION
Lease: NM-06570 East 1/2 320 acres   Growthic coordinalits NAD 27 NML  SUNFACE TOCATION 1	OPERATOR CERTIFICATION  I hereby certify that the information berein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location on has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  David Lima Printed Name  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date Surveyor  Signature & Scal of Professional Surveyor  Certificate No. GARY G. EIDSON 12641  RONALD J. EIDSON 3239

#### Drilling Plan Laurie D Fed #2 754' FNL & 873' FEL Sec 15 -T20S - R34E, Lea Co., NM API: 30-025-?

Lease Number: NM-06570 Field/Pool: Lea, Yates

Tops:

Formation	Depth below Ground level
DTW (Exhibit "F") Rustler	300+ 1650
TOS	1870
BOS	3250
Yates	3500
TD	3760

Pay info: Yates (Oil), 3500', Pressure=1400 psi, Temp=115 deg F

Potential Hazards/Abnormal Conditions:

None expected (None in previously drilled wells). If

Loss-circulation zone, or over pressured zone, is encountered, approved LCM and mud additives will be mixed in mud to control losses.

Casing Program: SeeCOA

Depth (ft)	Hole	Casing Size/Wt/Grade/Thds	Coll	Burst	Tens	Cement
0'- <del>60</del> 0': 162 t	Size (in) 12 1/4	8 5/8 24# J-55, STC (new)	5.3	2.5	30	300 sx Class H (1.36 yield), 4 sx CACL, TOC=Surf.
0'-3760':	7 7/8"	5 ½ 15.5# J-55, LTC (new)	2.1	19	4.1	1 <sup>st</sup> stg: 150sx H (1.37 yield), 2 <sup>nd</sup> stg: 600 sx 50/50 poz (2.42 yield)w/.6% FL-20, 1/4# cf (14.4#), TOC=Surf.

Mud Program:

	Depth (ft)	Mud Type	Weight (ppg)	Vis (soc)	Fluid Loss (cc)	
1620	0-5 <del>00-</del> / <b>625</b> -500-3400 3400-3760	Fresh Brine Brine	8.5 10 0 10.0	35 28 30-34	NC NC 10-15	

BOP Equipment: Exhibit "E"

BOPE to be installed on 8 5/8" casing, rated to 3,000 psi working pressure, and pressure tested prior to drilling out of casing shoe per BLM.

No Testing or Coring.

Logging: Schlumberger PEX-HRLA

Read & Stevens Drilling & Completion Procedure (includes wellbore schematic): Exhibit "G"

# READ & STEVENS, INC Drilling and Completion Prognosis

**API NUMBER:** 30-025-?

**WELL NAME:** Laurie D Federal #2

Lea, Yates JUL 08 2011

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FIELD/POOL: POOL CODE:

LEASE CODE: NM-06570 HOBBSOCÜ

**LOCATION:** Lea County, New Mexico

Sec. 15 T20S-R34E, 660 FN&EL

**TD:** 3760'

**CONTRACTOR:** 

**GEOLOGICAL INFORMATION** 

MUD LOGGER: Start at 500'. Catch 10' samples ELEVATIONS: GL 3644' KB?'(?')

**CSG:** 8 5/8' 24# J-55 STC@ 500', 5 ½' 15.5# J-55 LTC@ 3700' (40' of

20" conductor)

MUD: Brine HOLE & CASING DESIGN:

0'-5<del>00'</del> (62<sup>0</sup> 12 <sup>1</sup>/<sub>4</sub>" hole 8 5/8" csg 8.6# Fresh Water (Native Mud) 34 vis 162<sup>0</sup> 500'-3760' 7 7/8" hole 5 <sup>1</sup>/<sub>2</sub>" csg 10.1# Brine 29 vis

**CEMENT DESIGN:** 

8 5/8" csg. 100% Excess 100sks Econo Cem-HLC Lead

200 sks Hal Cem-C Tail

5 ½" csg. 50% Excess 150 sks Hal Cem-C 1<sup>st</sup> stage

600 sks Econo Cem-C 2<sup>nd</sup> stage

FORMATION DEPTH SUBSEA REMARKS

Rustler 1650' Cherry Canyon 3500'

CONTACT LIST

Operator: Read & Stevens, Inc. 575 622-3770 8-5 M-F Office

400 Penn Plaza, Suite 1000 Roswell, NM 88201 575 622-8643 fax Geologist: Bill Bradshaw 575 626-3436 cellular

jesusfrk@read-stevens.com Ext. 323 Office

575 625-1259 home

Engineer: David Luna 575 626-9395 cellular

dluna@read-stevens com Ext. 213 Office 575 625-0666 home

Drilling Consultant: Bud Thorp 575 691-8520 cellular

budwit@yahoo.com> 575 392-7282 home

Cavaloz Drilling Rig #2: Bob Wegner: Drilling Super, cell 370-0200 or 391-0699 Office

Dog House: 370-0202

Tool Pushers: Jacky Jamison 370-0212, Neiro 370-0213

DST's: Bulldog Testers 575 390-3070 or Rig Testers 432-570-0421

Mudlogger: Selman & Associates 432 563-8851 Mud Co.: Newpark Drilling Fluids 432-697-8661

Dirt Contractor ? 575 677-2148

Electric Logs: Schlumberger. 622-9080. Pex-HRLA, possible MSCT (10 cores)

#### **Directions to Well:**

West of Hobbs on Hwy. 62/180. South on Marathon Road for 3.3 miles. West around 2 miles. South at Read & Stevens sign. Follow to location.

#### **Completion Procedure:**

- 1. TIH w/ 4 3/4" bit and drill out DV at 3000'.
- 2. Clean out to 3700'. Displace hole w/ 2% KCL.
- 3. Run Bond Log w/ 1000 psi.
- 4. Perf 3400-30. 60 Total holes. 4" casing guns at 2 spf, 120 phasing.
- 5. Acidize: 1300 gals 15% NEFe HCl. Swab test.
- 6. Put on pump if swab test warrants.
- 7. Frac down casing: 18,000# 20/40, and 62000# 16/20.
- 8. Put on pump.

#### LOG (Mud & Electric) DISTRIBUTION Bandit St. #8

Read & Stevens, Inc.

Attn: Mary Talbert

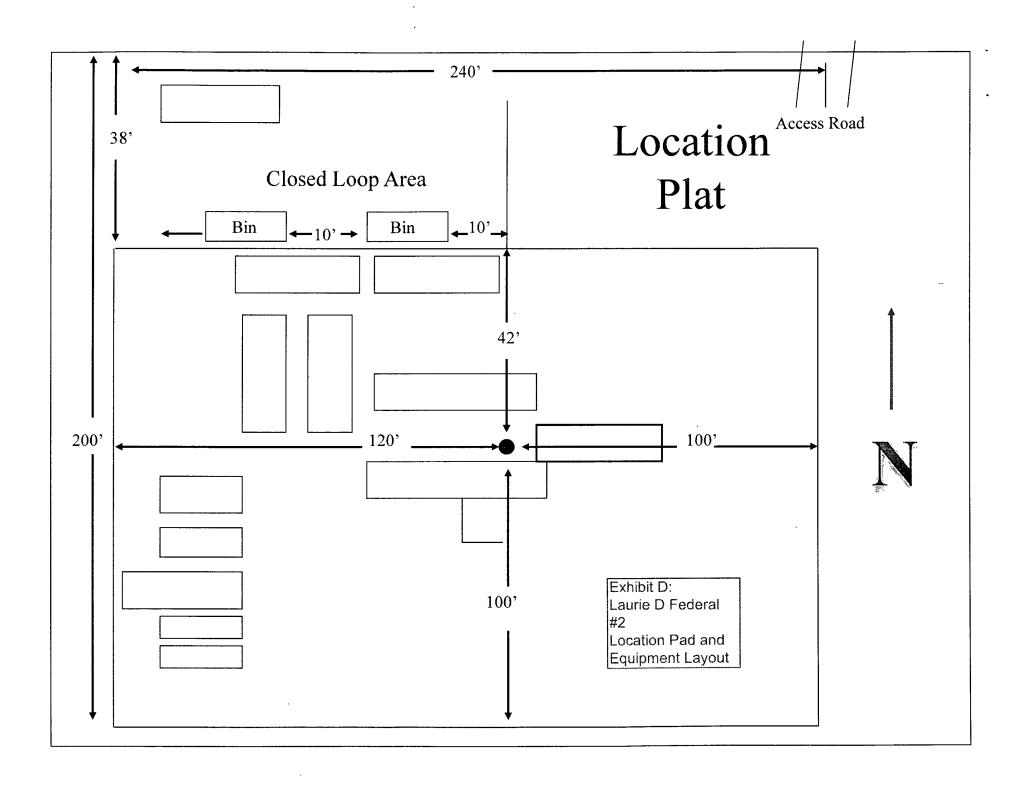
400 N. Pennsylvania, Suite 1000

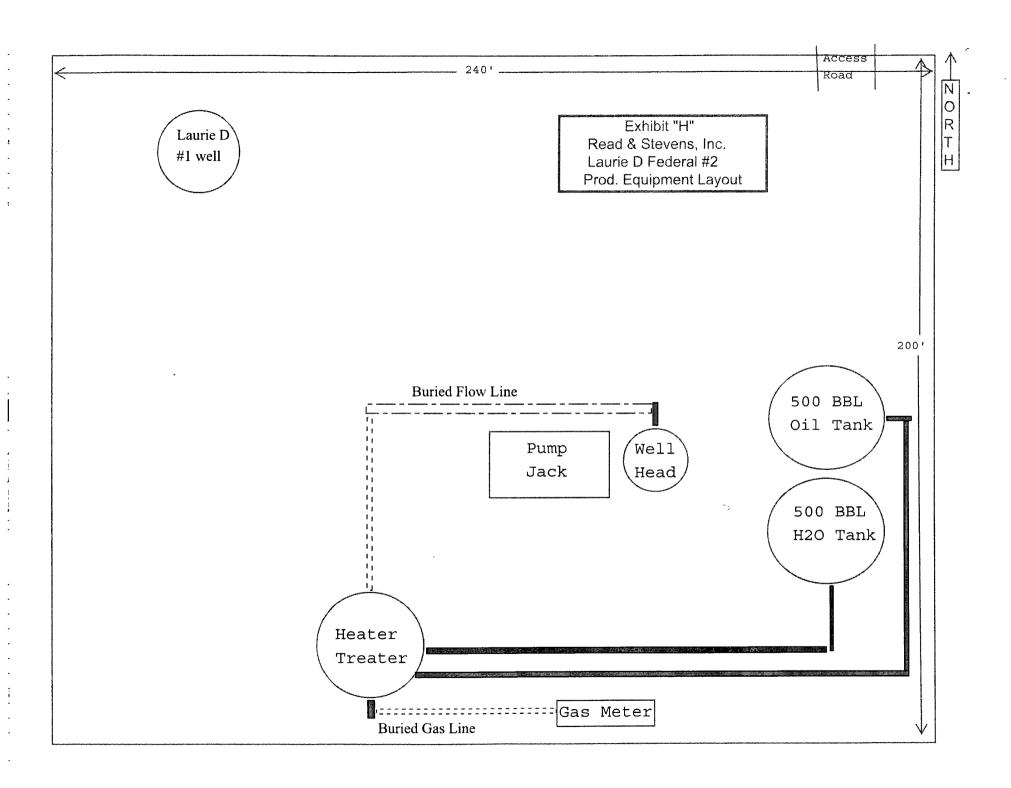
Roswell, NM 88201

575 622-3770 X323 Office

575 622-8643 Fax

Email: mtalbert@read-stevens.com





Read Stevens, Inc.

Laurie D Federal #2

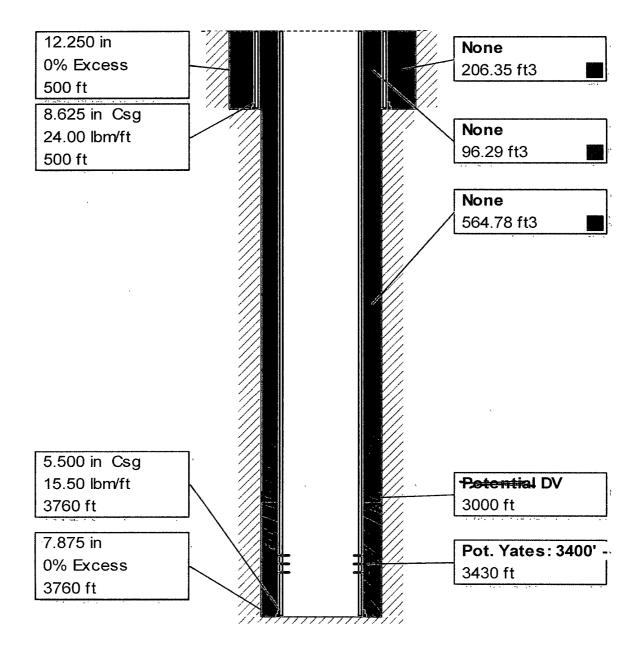
Sec. 15 T20S-R34E, 660 FNL and FEL

Pool: Lea, Yates

Lease: NM-06570 (320 acres, E 1/2 of 15)

API: 30-025-?,

Yates: 3400-3430, 2 spf, 60 shots, 120 deg



i-Handbook\* - \*a mark of Schlumberger

## 3k BOP & Manifold Schematic

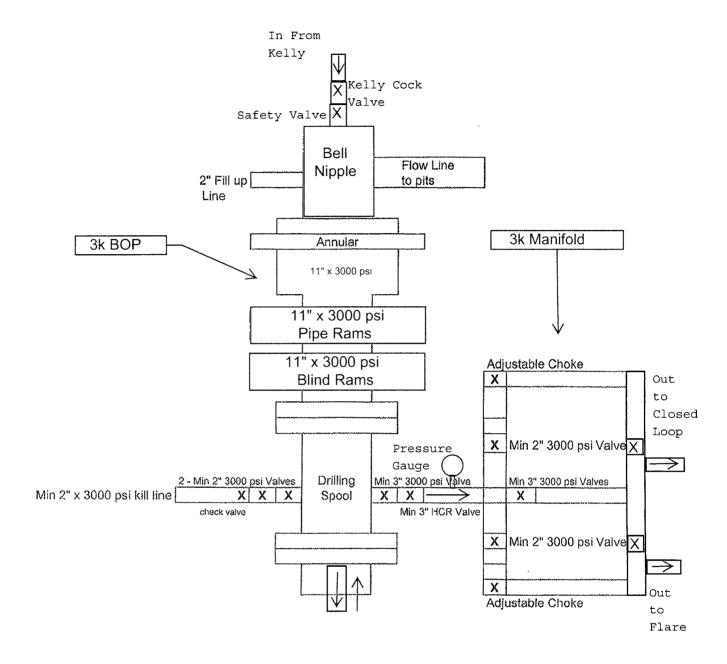


Exhibit "E"
Read & Stevens, Inc.
Laurie D Federal #2
BOP & Manifold Specifications