06-30-10;17:06 ;				15753930720 ;										‡	‡ I1	/ 1'		
Submit To Appropriate District Office				State of New Mexico											Fo	mı(2-105	
1 we Copies District 1				Energy, Minerals and Natural Resources								Jul / 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II											1, WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							30-025-38915							
District III 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.								STATE FLE FRD/INDIAN						
District IV 1220 S. St Francis	7505	Santa Fe, NM 87505							3. State Oil & Gas Lease No.									
WELL (COMP	LETIC	ON OR I	RECC	MPL	ETION RE	PÖP	RT A	١ND	LOG								
4. Reason for fili	ing:											5. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit						
_	ugh #31 for State and Fee wells only)					ľ	6. Well Number: 126											
C-144 CLOS #33; attach this at 7. Type of Com	nd the pla	TACHI it to the (MENT (Fil C-144 closu	l in boxe re report	in acco	ough #9, #15 Da rdance with 19.1	ate Rig 15.17.1	g Rele 13.K N	ased a MMAC	nd #32 and !)	/or							
NEW V	WELL [WOR	KOVER 🗖	DEEPH	NING	PLUGBACK	K 🔲	DIFFI	FREN	T RESERV	OR							
8. Name of Operatin Melrose Operatin		πtV									- 1	9. OGRID 184860						
10, Address of O	perator										11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)							
20333 State High	way 249. Unit Ltr		0, Houston, ction	n, Texas, 77070 Township Ra		Range	Lot		Feet from t		hc	N/S Line		Feet from the		E/W Line C		ity
Surface:	0	13	······	228		35E	†			1292	-†	South	135	2	East		L :a	
вп:							┢──		-+		╉						├	
13, Date Spuddee 01/20/2009		ate T.D.	Reached		Date Rig 7/2009	Released	i		16.1 11/3		ctcd					tions (DF etc.) GL 3		КВ,
18. Total Measur 3978'				19. H	lug Bac	k Measured Dep	pth	20. Was Directiona Yes			ional	il Survey Made?			Type Electric and Other Compensated Neutron			igs Rui
22. Producing Int 3664' - 3896			mpletion -	l'op, Bot														· · ·
23.					. —	ING REC	OR	D (F			ring			0000				
CASING SU 8 5/8 "		WE	<u>1GHT LB./</u> 24#	FT.		DEPTH SET 334'		HOLE SIZE				CEMENTING RECORD 375 sxs Cl C			AMOUNT PL LLE None			ED
5 1/2 "			15.5#			3974'		77/8 "				700 sxs Cl C poz			None			
572																		
24. SIZE TOP B			I BC	LINER RECORD OTTOM SACKS CEMENT							25. SIZ	A REAL PROPERTY AND A REAL		NG REC EPTH SEI			FR SE	T
SIZE							2					/8 "	_	590'	` 			
06 D C			,	1.20		ļ					1007		MEN	JT SOU	EE7E	ETC		
26. Perforation Perf 3664' - 389			aze, and nur	DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED								
				3664' - 3896'						Acid w/4000 gals 15% acid								
				<u> 3664' - 3896'</u>							Frac w/2201 bbls frac w/150451# 12/2					2/2) s	and	
28,			. <u> </u>				PR	DD	UCT	ION		.1						
Date First Produc	rtion		Product	ion Met	hod <i>(Fla</i>	owing, gas lift, p	umpin	ıg - Siz	ze and	type pump,)	Shut-in	(Pro	d. or Shut-	in)			
Date of Test 02/19/2010			Ch	Thoke Size Prod'n For Test Period				ОіІ - ВЫ Ga 6.3 2				as - MCF		Water - Bbl. 65		Gas - C	Dil lat	10
Flow Tubing Press.	Casin			Calculated 24- Oil - Bbl. Iour Rate		Oil - Bbl.		Gas - MCF		MCI	, 	Water - Bbl.		Oil Gravity -		PI - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											30, Test Witnessed By							
31. List Attachme	ents																	
32. If a temporary	y pit was	used at th	ne well, atta	ch a plai	with the	c location of the	temp	orary p	pit.	<u> </u>								
33. If an on-site h						ation of the on-s						Longitude				NI A		7 198
I hereby certij	fy that t	<u>he info</u>	mation s	hown c	n both	<u>Latitude</u> <i>h sides of this</i> Printed	forn	n is ti	rue a	nd compl	ete .	to the best of	f my	knowled	lge an	d belief	<u>, 17</u>	<u>7 198</u>
Signature Name Petar Evtimov Title Operations Engineer Date 06/24/ 2010 E-mail Address pevtimov@melroscenergy.com Image: Comment of the comment o																		
F-mail Addre	ss pe∨	imov(a	ymelrosco	n <u>ergy</u> .	<u>com</u>					· · · · · · · · · · · · · · · · · · ·			1-	- 96	reat		EM	ANCE
												K	1	5	IUL	1 4 20	D10	

15753930720

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly- irilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompt nied by composite of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dept is reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3664'	T. Miss	T. Pictured Cliffs	T. Pcnn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
Т.Тибь	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Pennian						

OIL OR GAS SANDS OR ZONE:

No. 1, from	No. 3, from
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	Τυ	Thickness In Feet	Lithology
							1
i							