Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico CEnery Minerals and Natural Resources								Form C-105 March 11, 2010						
1000 Rio Brazos Re		Qil Conservation Division						30-025-08643 2. Type of Lease											
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil &		Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:										Lease Name or Unit Agreement Name: CONE JALMAT YATES YATES POOL UNIT Well Number. 201									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date F #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17								te Rig 5.17.1	g Released and #32 and/or 13.K NMAC)										
7. Type of Comp	□PLUGBACK □ DIFFERENT RESERVOIR						R ⊠ OTHER Convert to Injector												
8. Name of Opera	ator												9 OGRID 184860						
Melrose Operation 10. Address of O	perator		<u> </u>									_	11. Pool name or Wildcat						
20333 State High	way 249,	STE 3	310, Hous	ton, T	Texas, 7	5, 77070							Jalmat (T-Y-7 Rvrs)						
12.Location	Unit Ltr	5	Section		Township		Range Lot				Feet from the		N/S Line	Feet from the		E/W Line		County	
Surface:	Α	2	24		22-S		35-E				660		North 660			EAST		LEA	
вн:				Î															
13. Date Spudded 14. Date T.D. Reached 12/12/1954 12/22/1954					15. Date Rig Released 12/23/1954 19. Plug Back Measured Depth					16. Date Completed 03/12/2010 20. Was Directiona				G	17. Elevations GL 3576' Type Electric and Other Logs Run				
18. Total Measur 3910'	-				3905	, _		ТОерип			. was Directional				GR/NEUT (1954), CSG LOG GR/CBL/CCL (2009)				
22. Producing In 3600', 3820', Ya		of this	completion	on - T					- /-		- 11	•		11\					
23.	2F		VEICHT	LD /C				ORI	D (R			rıng	ngs set in well) CEMENTING RECORD AMOUNT PULLED						
CASING SI 8 5/8"	ZE	v	VEIGHT 24#		1.		DEPTH SET 302'	HOLE SIZE				225 sx		NONE					
5 1/2"	1		14#			3910'				7 7/8"			600 sx			NONE			
	· · · · · · · · · · · · · · · · · · ·																		
														OL LES E	VG PEC	NOR D			
SIZE	ТОР	TOOT			TOM	LIN	ER RECORD I SACKS CEMENT		TSCREEN		25 SIZ			NG REC		PACK	ER SET		
4"					воттом 3600'		TO SURFACE					2 3/8"		3547'		3547'			
					7000														
26. Perforation record (interval, size, and number)												RACTURE, CEMENT, SQUEEZE, ETC.							
3622'-42', 3662'-3702', 3752'-90', 3802'-20' Perf w/2 spf, 1954					:0*					DEPTH INTERVAL 3622'-3820'			AMOUNT AND KIND MATERIAL USED Acid Frac w/20000 gal and 40000# sand						
				3022 -3020							Title Title 2000 But and 1000011 build								
28.	***************************************						-	PRO	DDU	J C	TION								
						Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in) Shut-in						
Date of Test Hours Tested			ed	Choke Size			Prod'n For Test Period		Oıl - Bbl			Gas	as - MCF		Water Dbl.		. Gas - Oil Ratio		
Flow Tubing Casing Pressure Press.			ssure	Calculated 24- Hour Rate			Oil - Bbl		<u>-</u>	Gas - MCF		, 	Water - Bbl.	Oil Gravity -		avity - A	r - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel,			vent	ed, etc.)							30. Test Witnessed By								
31 List Attachm	ents																		
32. If a temporar	y pit was ı	used a	t the well.	, attac	h a plat	with th	e location of the	temp	orary r	oit.									
33. If an on-site	-												****						
Latitude Longitude NAD 1927 19									D 1927 1983										
I hereby certi	fy that to	he inj	formatio	on si	hown c		h sides of this	forn	n is ti	rue	and compl	lete		f my	knowle	dge an			
Signature	3-	A	~]			Printed Name: Ba	arry 1	Arche	er	Title V	ice	President	Da	ate: 04/2	20/10			
E-mail Address: barcher@melroseenergy.com																			

WFX-853

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy1640'	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt2050'	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt3440'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_3600'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
-			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	. No. 3, from	to					
No. 2, fromto		. No. 4, from	to					
		NT WATER SANDS						
Include date on meta of	ton inflavo and alastation to which							

	-						SANDS OR ZONES			
No. 1, from	1	to	No.	3, fro	om		to			
No. 2, from	1	to	No. 4, fromto							
		IMPORTANT								
Include data on rate of water inflow and elevation to which water rose in hole.										
No. 1, from	None obse	ervedto			f	eet	•••••			
No. 2, from	1	to				feet				
			feet							
LITHOLOGY RECORD (Attach additional sheet if necessary)										
From T	Thickness In Feet	Lithology	Fro	n	То	Thickness In Feet	Lithology			