

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-10 Apr 129, 20 0						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name: CONJALMAT YATES YATES POOL UNIT 6. Well Number: 303							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Ran 4" Casing <i>Convert to Inject</i>										
8. Name of Operator Melrose Operating Company			9. OGRID 184860							
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070			11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	24	22-S	35-E		1980	North	1980	EAST	LA
13. Date Spudded 09/05/1956 14. Date T.D. Reached 09/14/56 15. Date Rig Released 09/15/1956 16. Date Completed (Ready to Produce) 09/22/1956 17. Elevations 3576' H										
18. Total Measured Depth of Well 3850			19. Plug Back Measured Depth 3837		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3624', 3850', Yates										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8 5/8"	28#	292'	11"	225sx to surface	NONE					
5 1/2"	15.5#	3849'	7 7/8"	600 sx	NONE					
4"	11.6	3650'	4.950"	400 sx to surface	NONE					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 3/8"	3622'	3622'								
26. Perforation record (interval, size, and number) 3696', 3698', 3700', 3702', 3775, 3776' - 1 spf - 1966 3791' - 3803' 4 spf - 1965 3732' - 3754', - 4 spf - 1956					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3732' - 3754' 10000 gal oil w/15000 # sand+ 1000# cement 3791' - 3803' Squeezed 1965					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <i>Inject</i>				
Date of Test <i>3/12/10</i>	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 198										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Barry Archer</i>		Printed Name: Barry Archer Title Vice President Date: 05/04/10								
E-mail Address: barcher@melroseenergy.com										

*ELG**dm*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1677	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1902	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3249	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3624	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bonc Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....3732'.....to.....3754'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None observed.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	296	296	Surface				
296	1756	1460	Red Bed				
1756	1815	59	Anhyd				
1815	3249	1434	Anhyd & salt				
3249	3542	293	Anhyd				
3542	3608	66	Anhyd & Lime				
3608	3850	242	Lime				