

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-10 Apr 129, 2008	
		1. WELL API NO. 30-025-38869		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIA	
		3. State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name: Jalmat Field Yates Sand Unit	
				6. Well Number: 179	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Conv to Injector</u>					
8. Name of Operator Melrose Operating Company				9. OGRID 184860	
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	13	22-S	35-E	
BH:					
13. Date Spudded 05/21/08	14. Date I.D. Reached 05/31/08	15. Date Rig Released 06/01/08	16. Date Completed (Ready to Produce) 07/08/08	17. Elevations 3591' C R	
18. Total Measured Depth of Well 4180	19. Plug Buck Measured Depth 4168	20. Was Directional Survey Made?	21. Type Electric and Other Logs R GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3772', 4002', Yates					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PL LLED
8 5/8"	24#	433'	12 1/4"	375sx to surface	NONI
5 1/2"	17#	4168'	7 7/8"	760 sx Cl C poz	NONI
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					3707'
					3707'
26. Perforation record (interval, size, and number) Perforated from 3772' - 4002' w/2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3772 - 4002 4000 gal acid 3772 - 4002 2945bbl frac w/ 177000# sand		
PRODUCTION					
28. Date First Production 07/08/08		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut in <u>Inject</u>	
Date of Test 07-18-08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 16
				Water - Bbl. 116	Gas - Oil ratio 667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 927 19	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Barry Archer</u>		Printed Name: Barry Archer		Title Vice President Date: 5/04/10	
E-mail Address: barcher@melroseenergy.com					

ELG 5-5-10

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From	To	Thickness In Feet	Lithology