Submit To Appropriate District Office Two Copies. District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							Fort 1 C-1(5 Apr 129, 20 0 1. WELL API NO. 30-025-38869 2. Type of Lease STATE FEE FED/INDIA 3. State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:												5. Lease Name or Unit Agreement Name:					
☐ C-144 CLOS	ON REPO	ГАСНМЕ	NT (Pil	es #1 through #31 for State and Fee wells only) Fill in hoxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						}	Jalmat Field Yates Sand Unit 6. Well Number: 179						
7 Type of Comp	letion:	-								<u>_</u>	-			5			
NEW V 8. Name of Opera	VER [☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOID							R OTHER Conv to Injector 9. OGRID 184860								
McIrose Operating Company 10. Address of Operator										十	11, Pool name or Wildcat						
20333 State High	way 249, 8	STE 310, F	louston,	Texas, 7	7070						Jalmat (T-Y-7	Rvrs)					
12.Location	etion Unit Ltr Section		n	Township		Range Lot		Feet from		he	N/S Line		from the	E/W Line		ounty -	
Surface:	D	13		22-8		35-E			730		North	699		West	I	EA	
вн:				 						7	120,01						
13. Date Spudded 05/21/08	1 14, Dat 05/31/0	tc 1.D. Ke 08	ached	15. E 06/0		Released		16, Date Complete 07/08/08		leted	I (Ready to Produc			7. Elevations 3591			
18. Total Measured Depth of Well 4180				19. Plug Buck Measured Depth 4168				20. Was Directiona			Survey Made?	ado? 21, Ty GR/CC		/pe Electric and Othe CL		Logs Ri	
22, Producing Int 3772', 4002', Ya	ervai(s), o tes	this com	oletion -									223					
23.	The second secon										s set in w	ell)	CORD I	A N 4 C	UNT PU	IIID -	
CASING SIZE WEIGHT LE 8 5/8" 24#			HT LB./ 24#	DEPTH SET 433'			-	HOLE SIZE			CEMENTING RECOR			AMC	NON		
5 1/2" 17#				4168'				7/7/8"			760 sx Cl C poz				NON		
3 /2		-					-									\	
				_													
		.,,			L							V IIVD	IC DEC	VARD.			
SIZE	TOP	I BO		DTTOM		ER RECORD	ENT I	SCREEN	25. EN SIZ				NG REC		PACKER		
30.11.	1.0.								2 3		3/8"		3 70 7'		3707'		
										<u> </u>							
26, Perforation				ımber)				27. ACID, SHOT, FR			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
Perforated from 3772' - 4002' w/2 spf								3772 - 4002			4000 gal acid						
								3772 -	4002		2945bbl frac w/ 177000# sand						
28.		_							TION		T 227 "		· 81				
Date First Product 07/08/08	ction		Produc	uction Method (Flowing, gas lift, pumping				g - Size and type pump)			Well Status (Prod. or Shut-in) Shut in						
Date of Test			Ch	Choke Size		Prod'n For Test Period		Oil - BЫ			Gas - MCF		ater - Bbl	,	Gas - Oil 167	₹atío	
Flow Tubing Press.	Casing	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gus - MCF		<u> </u>	Water - Bbi.		Oil Gravity - 38		- (Corr.)		
29. Disposition o	19. Disposition of Gas (Sold, used for fuel,		fuel, ven	vented, etc.)							30. Test Witnessed					-	
31. List Attachme	cnis	· · · · · · · · · · · · · · · · · · ·						_				1				-	
32. If a temporary	y pil was u	sed at the	wcll, atta	ich a plat	with th	e location of the	tempor	игу pit.								-	
33. If an on-site t																-	
						Latitudo					Longitude		, ,	,	ΝΛD	927 19	
I hereby certij	fy that th	e inform \Lambda	ation !	shown o	1	Printed	form						knowle : 5/04/1		pellef		
Signature	D.	7/4		ĺ		- 10111W + 130	<i>-</i>						, .				
E-mail Addre	ss: barcl	ner@mc	hoseer	ergy.co	om			,									

Elg 5-5-10

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drifter of deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied to copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All descripted shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn A" T. Salt T. Strawn T. Kirtland T. Penn. "B" B. Salt T. Atoka T. Fruitland T. Penn. "C" T. Yates 3770 T. Miss T. Pictured Cliffs T. Penn, "D" T. 7 Rivers T. Devonian T. Cliff House T. Leadville T. Silurian T. Menefee T. Madison T. Montoya T. Point Lookout T. Elbert T. Simpson T. Mancos T. McCracken T. McKee T. Gallup T. Ignacio Otzte T. Ellenburger Base Greenhorn T.Granite T. Gr. Wash T. Dakota

T. Queen T. Grayburg T. San Andres T. Gloricta T. Paddock T. Blinebry T.Tubb T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs T.Todilto T. Abo T. T. Entrada T. Wolfcamp Ŧ. T. Wingate T. Penn \overline{T} . T. Chinle T. Cisco (Bough C) T. T. Permian OIL OR GAS SANDS OF ZON E. No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from......to......feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From То Lithology In Feet In Feet