

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-10</b> <b>July 17, 2010</b>	
<b>1. WELL API NO.</b> 30-025-38923						
<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
<b>3. State Oil &amp; Gas Lease No.</b>						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						
<b>5. Lease Name or Unit Agreement Name</b> Jalmat Field Yates Sand Unit						
<b>6. Well Number:</b> 168						
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Convert to Injector</u>						
<b>8. Name of Operator</b> Melrose Operating Company						
<b>9. OGRID</b> 184860						
<b>10. Address of Operator</b> 20333 State Highway 249, Sth 310, Houston, Texas, 77070						
<b>11. Pool name or Wildcat</b> Jalmat ( T-Y-7 Rvrs)						
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	
Surface:	M	12	22S	35E		
BH:						
<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>		
620	South	723	West	Lea		
<b>13. Date Spudded</b> 09/10/2008		<b>14. Date T.D. Reached</b> 09/18/2008		<b>15. Date Rig Released</b> 09/18/2008		
<b>16. Date Completed (Ready to Produce)</b> 10/07/2008		<b>17. Elevations (D1 and RKB, R1, GR, etc.) GR 35' 7"</b>				
<b>18. Total Measured Depth of Well</b> 4175'		<b>19. Plug Back Measured Depth</b> 4160'		<b>20. Was Directional Survey Made?</b> Yes		
<b>21. Type Electric and Other Logs Run</b> GR/Neutron/CCI.						
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3808' - 4098', Yates						
<b>23. CASING RECORD (Report all strings set in well)</b>						
<b>CASING SIZE</b>	<b>WEIGHT LB./Ft.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>	
8 5/8 "	24#	410'	12 1/4 "	375 sxs C/C	None	
5 1/2 "	15.5#	4160'	7 7/8 "	950 sxs C/C poz	None	
<b>24. LINER RECORD</b>						
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>		
<b>25. TUBING RECORD</b>						
<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>				
2 3/8 "	3750'	3750'				
<b>26. Perforation record (interval, size, and number)</b> 3808' - 4098' - w/2 spf						
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>						
<b>DEPTH INTERVAL</b>			<b>AMOUNT AND KIND MATERIAL USED</b>			
3808' - 4098'			Acid w/4000 gals acid			
			Frac w/1487 bbls frac w/119156# sand			
<b>28. PRODUCTION</b>						
<b>Date First Production</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> No Test		<b>Well Status (Prod. or Shut-in)</b> <u>Inject</u>		
<b>Date of Test</b> 3/12/10	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl</b>	
			<b>Oil Gravity - API - (Corr.)</b>			
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>					<b>30. Test Witnessed By</b>	
<b>31. List Attachments</b>						
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>						
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>						
<b>Latitude</b>		<b>Longitude</b>		<b>NAD 1983</b>		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
<b>Signature</b>		<b>Printed Name</b>		<b>Title</b>	<b>Date</b>	
		Petar Evtimov		Operations Engineer	05/21/2010	
<b>E-mail Address</b> petvtimov@melroseenergy.com						

ELG

WFX-850

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA1.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3808'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menelee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todiito	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONE**

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology