05-24-10;17:13 ;				15753930720						20	;					#		
Submit To Appropriate District Office Two Copies				State of New Mexico												For	n	
District I 1625 N. French Dr., Hobbe, NM 88240				Energy, Minerals and Natural Resources						ļ						Ju	ł	
District II												1. WELL						
1301 W. Grand Aver District III	nue, Artesia, N	NM 8821	0		Oil C	onserva	tion) Div	isior	n	}	30-025-3 2. Type of						
1000 Rio Brazos Rd.	, Aztec, NM 8	87410			1220	South S	St. Fi	ranci	is Dr					ΠF	'EE	ПРЕГ	D/INDIA	. 1
District IV 1220 S. St. Prancis D	Dr., Sants Fe, 1	NM 8750	5		Sa	inta Fe, I	NM	875	05			STATE FEE PED/INDIAN 3. State Oil & Gas Lease No.						
WELL C				RECOM						106			•					
4. Reason for filin										200		5. Lease Na	me or	Ünit As	ori'eeim	ent Nam		
	0					.	-		_			Jalmat Field	Yates	Sand L				
COMPLETIC	ON REPOR	T (Fill i	in boxes t	1 through	#31 for	State and Fe	se well	is only)			6. Well Nur	nber;	168				
C-144 CLOSU #33; attach this and	d the plat to										Vor							
7. 1 ypc of Comple NEW W	/ELL 🗖 W	ORKO	ver 🗖	DEEPENI	NG 🔲	PLUGBACI	κП	DIFFI	EREN	FRESERV			\leftarrow	Convert	t to Inj	cctor		
8. Name of Operating Melrose Operating												9. OGRID 184860	\sim	\sim			-	
10, Address of Ope												11. Pool nan					**	
20333 State Highw	vay 249, STI	н 310, H	louston, T	l'exas, 770'	70							Jahmat (T-Y	-/ Kvi	rs)				
	Unit Ltr	Sectio				angc	Lot	t		Feet from t		N/S Line		et from	thc	E/W Lir	ie (C
Surface:	M	12		225	3:	SE	Γ			620		South	72	3		West	ī	Į.
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13. Date Spudded			ached	15. Date		leased					leted	(Ready to Pro	oduçç))			ns (D1 a	
09/10/2008 18. Total Measured	09/18/200			09/18/2		Anne and Frank	mth			7/2008 Wes Direct	tiona'	Survey Mad	o7	1.1.1			.) GR 3 and Othe	
18. Total Measured 4175'	а перти от у	hof Well 19.1 416			Plug Back Measured Depth 60'				Yes	TT AN IDIFCCI		am vey tviad	¢;			n/CCL		ات
			24#			410'	1		12			375 s						-
5 1/2 "			5.5#			4160'				7/8 "		950 sxs	S CI C	C poz			None	
24,			5.5#		LINER	4160' RECORD			7		25	950 sxs	SCI C	C poz			None	•
24,	1.06		5.5#	TOM	LINER	4160'		SCR			SJZ	950 sxs	TUB	D poz		l i	None	•
24,	I'OP		5.5#		LINER	4160' RECORD		SCR	7		SJZ	950 sxs	TUB	C poz		l i	None	•
24. SIZE 26. Perforation r	ecord (interv		5.5# 	ТОМ	LINER	4160' RECORD			7 '	7/8 "	SJZ 23	950 sxs	TUB	C poz ING R DEPTII	SET		<u>Non</u> е РАСКЕ 3750'	2
24. SIZE 26. Perforation r	ecord (interv		5.5# 	ТОМ	LINER	4160' RECORD		27. DEF	7 ' REEN ACII	7/8 " D, SHOT, VTERVAL	SJZ 23 FRA	950 sxs E /8 " AMOUNT	TUB TUB T T T T T T T T T T T T T T T T	Deptii Peptii 750' NT, SC	SET QUEI MATI	EZE, ET	<u>None</u> PACKER 3750'	2
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-crilled e^{-1} deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by w copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dept s^{-1} reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mcxico	Northy	vestern New Mexico
T. Anhy	Т. Сапуоп	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn, "C"
T. Yates3808'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Sihurian	T. Menesee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	'I.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	<u> </u>	T. Wingate	
T. Penn	Τ	T. Chinle	
T. Cisco (Bough C)	Т.	T. Permian	

OIL OR GAS

No. 1, from	No. 3, from
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	,