Index 12, Compared Dates Office         State of New Mexico         Fort (C 1           Instance         Energy, Minerals and Natural Resources         I. WELL APT NO.         July 112.2           Instance         Oil Conservation Division         I. WELL APT NO.         July 112.2           Instance         State of New Mexico         I. WELL APT NO.         July 112.2           Instance         State of New Mexico         I. WELL APT NO.         July 112.2           Instance         State of New Mexico         State Of A Gas Lanes No.         State Of A Gas Lanes No.           WELL COMPLETION OR RECOMPLETION REPORT AND LOG         State Of A Gas Lanes No.         State Of A Gas Lanes No.           IN COMPLETION OR RECOMPLETION REPORT AND LOG         State Of A Gas Lanes No.         State Of A Gas Lanes No.           II Construction of Manual Parton Records on who Mission and Parton Records on who Mission I Antone Records on Whission Antone An	05-24	-10;	17:1	3 ;						15	575393	30720	;				#	4/1
Initial Bit Normal Annue Ametia, NM 8120 Bit Normal Annue Ametia, NM 8120 Bi		priate Dis	trict Of	Micc	1			State of N	ew M	exico	<b>)</b>		Τ		·	F	 \rm	$\overline{\mathbf{C}}$
Max Number, Der, Der Meiden       Diff. Conservation Division         Diff. V. Canad Avaia, Not Still       Diff. Conservation Division         Diff. V. Canad Avaia, Not Still       Statta F.E, NM 87505         Diff. V. Canad Avaia, Not Still       Statta F.E, NM 87505         Diff. Conservation Division       Statta F.E, NM 87505         VELL COMPLETION OR RECOMPLETION RECOMPLETION REPORT AND LOC       Statta F.E, NM 87505         Conservation Division       Statta F.E, NM 87505         Statta F.E, NM 87505       Statta F.E, NM 87505         Conservation Division       Statta F.E, NM 87505         Statta F.E, NM 87505       Statta F.E, NM 87505	District 1																	
Data Pintonet, Ama, Not 2701       DOT CONSCI VALON D/VISUIT       2. Type of Lower Construction Dr. Starte T, NM 87505         Data Pintonet D, Starde T, NM 87505       Starte T (E, NM 87505       3. Sale 01.4 C (Startes Pin. 1997)         VELL COMPLETION OR RECOMPLETION REPORT AND LOG       1. Lase Name to the Agreement Name Visit of Startes Pin. 1997)       1. Lase Name to the Agreement Name Visit of Startes Pin. 1997         B COMPLETION OR REPORT (Fill in board 11 foroght 31 for State and Fee with only)       5. Lase Name to the Agreement Name Visit of State and Fee with only)       6. Well Number 142         C 144 CONSUL — WORKOVER (Fill in board 11 foroght 31 for State and Fee with 01517.11 K NMAC)       9. Convert to Jagenet Visit of Name Visit of State Pin. 1997 (Fill Instance Visit Only 11.1 Foot Instance Visit Only 11		г., Побъч	. NM 8	8240								1. WELL	API NÓ.	,				
1000 State of Himsel ML, Aues, Not 8910     1220 South St. Francis Dr. Santa Fe, NM 87505     27. The fitted	1301 W. Grand Av	venue, Ai	ntesia, N	M 8871	0	Oil Conservation Division												
Base of mouth to same R. NM 9750.         Small R P, NM 8750.5         Description           WELL COMPLETION OR RECOMPLETION REPORT AND LOC         S. Less Name W.         State Market Name           Resume filling         State Market Name         State Market Name         State Market Name           BL COMPLETION REPORT (Fill in books \$1 through \$81 for State and Pac wells coly)         State Market Name         State Name         State Name           State Market Name         Name of Departure Name         State Name         State Name         State Name           State Name         Name of Departure Name         In Pack Name         State Name         State Name           Name of Departure Name         In Pack Name         State Name         State Name         State Name           State Name         Name of Departure Name         In Pack Name         State Name         State Name           State Name         Name of Departure Name         Name         State Name         State Name           State Name         Name of Departure Name         Name         State Name         State Name           State Name         Name         Name         State Name         State Name           State Name         Name         State Name         State Name         State Name           State Name         Name		ld., Azlea	., NM 8	37410														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG       3. Jates Name in the Appanene. Name         4. Reaso for filing       3. Jates Name in the Appanene. Name         8. COMPLETION REPORT (Fill is base #1 through #3.1 for 54d and Fee wells only)       1. A Well Number: 142         0. COMPLETION REPORT (Fill is base #1 through #3.1 for 54d and Fee wells only)       1. A Well Number: 142         0. Status Nume       1. Nume         3. Jates Nume in the Appanenest Nume       1. Nume         3. Jates Nume       1. Nu		Dr Son	da Fe ik	JM 8750														
4. Reason & filing  3. Control REFORT (Fill is boxes if through #3) for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3) for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only)  C.144 C.ONERR TATACTERENT (Fill is boxes if through #3). for State and Fee wells only if the State is the												~	5 Blate Off		. 140.		_	
BI COMPLETION REPORT (Fill in base #1 through #3.1 for State and Fee wells only)				TION					PUR	I AN		5	5 Loope Nu			1.21		
B32 state his and the glate the C-144 closure properties and order as with 19.15.17.13.K NMAX.2       Image Company		•	EPOR	<b>T</b> (Fill i	n boxes	cs #1 through #31 for State and Fee wells only)						Jalmat Field Yates Sand Unit						
7. Type of Completion:       DEEPENING       DIFLEGRACK       DIFFERDYLRESEKVOR       BOTHER       Converts_lighted         8 Neare of Openate       9. GORID       144640       11. Pool status of Wildow       144640         10. Address of Openate       11. Pool status of Wildow       144640       11. Pool status of Wildow         20. 33 State Highway 249, STE 310, Houston, Tess, 77070       12. LOCATION       14. Pool status of Wildow       Courty         11. Location       Unit Law       Section       Township       Range       Lot       Pest From the       No. Line       Ford from the       EW Line       C. sury         12. Location       Unit Law       Section       Township       Range       Lot       Pest From the       No. Line       Ford from the       EW Line       C. sury         13. Date Spandta       14. Date TD, Raschell       15. Date Rig Reloared       10. Line Completed (Ready to Produce)       17. D. Eventore UNF and RECORD         21. Prope Electric and Uniter       10. Date Spandta       19. Phys Back Magared Deght       20. Was Directional Survey Made?       21. Type Electric and Uniter         22. Podeing Interval(o), of Usia completion       Low Produce Degrt 18. Fr       10. Date Spandta       19. Phys Back       10. Date Spandta       21. Type Electric and Uniter       21. Type Electric and Uniter	#33; attach this a	ind the p	VTTA plat to 1	CIIME the C-14	NT (Fill 14 closur	l in box	es #1 th t in acco	rough #9, #15 D ordance with 19.	ate Rig 1 15.17.13	Rclease K. NM	ed and #3: (AC)	2 and/or			-			
8. Name of Operator 9. GGR D 10. Address Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator 11. Pool status or Widest 10. Address of Operator 11. Pool status or Widest 11. Pool status or Widest 12. Location 14. Location 14. Location 14. Det 15. Date Kig Released 15. Date Kig	<ol><li>Type of Comp</li></ol>	pletion;												_		$\overline{}$		••••
Metroso Operations       1944604         2033 State Highway 249, STE 310, Honston, Texas, 77070       11, Pool Jahus or Wildowt         212, Location       Unit Lat       Section       Texas, 77070         121, Location       141, Pool Jahus or Wildowt       Jahus       Texas, 77070         121, Location       141, Poil Section       Section       Texas, 77070         121, Location       141, Poil Section       Section       Texas, 77070         121, Location       141, Poil Section       Section       Texas, 77070         122, Location       100, Produced       10, Produced Interval, 11, Produce	8. Name of Open	STOL.		UKKU		DEEL	CINING		K UD	IFFER	ENT RES	ER VOL		Conver	t to Injec			
2033 State Highway 249, STE 310, Houston, Texas, 77070       Jalmat (T-V-7 Rvm)         12, Location       Unit La Section       Township       Range       Lot       Post from the       NS Line       Post from the EW Line       C waty         13, Date Spraked       1       14       225       356       1960       South       600       East       To         14, Date Spraked       14       225       356       1960       South       600       East       To         13, Date Spraked       14, Date ED, Readied       15, Date Sig Scale       10272008       117, Elevation (UF an RKD, RE)       Elevation (UF an RKD, RE)         18, Total Massimed Depth of Well       19, Pusg Back Measured Depth       20, Was Directional Survey Made?       21, Type Elevitic and Other			pany										184860					
2033 Selic Highway 249, STE 310, Howin, Team, 77070 2033 Selic Highway 249, STE 310, Howin, Team, 77070 Serffece:           1         14         225         35E         1960         Senth         600         East         I.i.           Serffece:         1         14         225         35E         1960         Senth         600         East         I.i.           Bit:         10.212/2008         14         225         35E         1060         East         I.i.         I.i.           10.212/2008         14.7         10.212/2008         110.212/2008         I.S. Duate Signification I.Completed (Rauly to Produce)         I.T. Environment Version III Version IIII Version IIIII Version IIIII Version IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	10. Address of ()	perator																-
Surface:       1       14       225       356       1980       South       600       East       1       1         BB:       10       10       10021/2008       10027/2008       101       10.1       1	20333 State High	iway 24	9, STE	<u>5 3 1 0, 11</u>	ouston, "	Гехав, 7	7070						Jamar ( 1-1-	/ KVISj				
BI:       11. Date Fig. Released       12. Date Fig. Releas			tr		n		ship		Lot		Feet fi	rom the	N/S Line	Feet from	the E/	W Line	C.	uniy
13. Date Spedded       14. Date TD, Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF as T, Cock (Red) 1027/2008         11. 102008       1027/2008       11. Date Rig Released       11. Date Rig Released       11. T12008         11. 102008       1027/2008       11. Date Rig Released       11. T12008       17. Elevations (DF as T, Cock (Red) 1027/2008         11. 102008       1027/2008       11. Date Rig Released       11. T12008       17. Elevations (DF as T, Cock (Red) 1027/2008         11. 102008       11. T12008       11. T12008       11. T12008       11. T12008         23. CASING RECORD (Report all strings set in well)       End (Red) 1027/2008       AMOUNT PU       12. String State (C None - String State (C None - String State (C Prize)       None - String State (C Prize)         23. CASING SIZE       WHIGHT LB./T.       DEFTH STT       HOLE SIZE - CPRENTING RECORD - AMOUNT PU       12. None - String State (C Prize)       None - String Sta	Surface:	Ĩ		14		228		35E			1980	•	South	600	Ea	ist	I	1
10/21/2008       1027/2008       107/2008       101/1/2008       RT, CB, etc.) GB 327.         118. Total Meanred Depth of Well       19. Phys Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Jogs R         218. Total Meanred Depth of Well       19. Phys Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Jogs R         218. Total State       21. Type Electric and Other Jogs R       100/21/2018       21. Type Electric and Other Jogs R         23. CASING RECORD (Report all strings set in well)       25. TUBING RECORD       AMOUNT PULIED         23. String Total       24. The String Stri	BII:								1			•	<u> </u>	T			F	
4183*       [4175*]       Yes       GBCCC       GBCCC       GBCCC       GBCCC       GBCCC       GBCCC       Additional and the second	10/21/2008	10/2	27/200	8	ched	10/2	7/2008											
22. Producing Interval(s), of this completion - Lop, Bottom, Name       Difference       Difference         23.       CASING RECORD (Report all strings set in well)         2.4.       DEPTH SPT.       HOLE SIZE         2.5.       CEMENTING RECORD       AMOUNT FU         2.6.       S7.6 **       24.4*       423'         2.7.       12 ¼ **       375 sss C1 C       None         5.7.4*       15.5 **       4175'       7.78 **       800 sss C1 C poz       None         24.       LINER RECORD       25.       TUBING RECORD       25.       TUBING RECORD         24.       LINER RECORD       25.       TUBING RECORD       27.       ACID SILOT, FRACTURE, CEMENT, SQUEEZE, ETC.         26.       Performation record (interval, size, and number)       27.       ACID SILOT, FRACTURE, CEMENT, SQUEEZE, ETC.         27.       DEPTH INTERVAL       AMOUNT AND KND MATERIAL USED       3618'-3992' w/2 spl       3618'-3992' w/2 spl       27.         28.       PRODUCTION       Sector And workbod (Florwing, gas lift, pumping - Size and type pump)       Well Status (Fred. or Shut-In)       Status of Water - Bid.       Gas - WI 13052SH smd         28.       Production       No Test       Mount rest       Gas - MCF       Water - Bid.       Gas - OII R dio         29.		ed Dept	h of W	/ell				ck Measured De	թնի			irection					het.	logs Ru
CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./T.       DEPTH SET       HOLE SIZE       COMMUNITY PUILED         8 5/8 **       24#       423'       12 '4 ''       375 sxs CI C       None         5 1/2 ''       15.5#       4175'       7 7/8 ''       800 sxs CI C poz       None         24.       LINER RECORD       25.       TUBING RECORD       22.       None         24.       LINER RECORD       SCREPN       SIZE       DEPTH SET       PACKLE, E'I'         25.       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKLE, E'I'         24.       LINER RECORD       23.6''       3745'       3745'       3745'         26.       Perforation record (interval, stoc, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH SET       PACKLE, E'I'         27. ACID, SHOT, FRACTURE, Value       Acid w/4000 gals acid       Frac w/130525# sand         28.       PRODUCTION       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH SET         29. Disposition of Gras (Sold, used for fuel, wended (Flowing, gas bift, pumping - Size and Ope pump)       Well Status (MIADEX - API - (Corr.)         29. Disposition of Gras (Sold, used for fuel, wende	22. Producing Int	erval(s) 'Yate	, of thi s	is compl	letion - l			ame		''	<u> </u>							•
CASING SIZE       WEIGHT IBAFT.       DEPTH SET.       HOLE SIZE       CEMENTING RECORD       AMOUNT PUIED         8 5/8 **       24#       423'       12.½ **       375 szs G I C       None         5 5/4 **       15.5#       4175'       77/8 **       800 sxs CI C poz       None         24.       INFR RECORD       25.       TUDING RECORD       None         24.       INFR RECORD       25.       TUDING RECORD         25.       TOP       BOTTOM       SACKS CEMENT       SCREPN       23/8 **       3745'         26.       Perforation record (interval, size, and number)       27. ACID, SILOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KND MATERIAL USED         3818* 3992* wf2.sp1       3818* 3992* wf2.sp1       27. ACID, SILOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       ANOUNT AND KND MATERIAL USED         3818* 3992* wf2.sp1       Production Method (Flowing, gas ift, pumping - Size and ope pump)       Well Status (Prod. or Shu(-in)       Test         28.       PRODUCTION       Status (Prod. or Shu(-in)       Test       Test       Gas - MCF       Water - Bbl.       Gas - OI R itio         29. Disposition of Casi (Sold, used for Juel, vented, etc.)       30. Test       Test Period       Gas - MCF       Water - Bbl.       OI Gasvity - API - (C		,	<u> </u>				CAS	ING REC	ORD	(Re	nort al	letrin	<u> </u>	<u>را ام</u>				
8 5/8 **       24#       423'       12.14 **       375 3x3 C1 C       None         5 1/3 **       15.5#       4175'       7 7/8 **       800 sxs C1 C poz       None         24.       1.INFR RECORD       25.       TUBING RECORD       25.       TUBING RECORD         25/7 **       10       BOTTOM       SACKS CLMENT       SIZE       DEPTH SFT       PACKLE. ET         24.       1.INFR RECORD       25.       TUBING RECORD       25.       TUBING RECORD         25.       Performation record (interval, size, and number)       27. ACID, SIIOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT ADN KIND MATERIAL USED         26.       Perf 3818' 3992' w/2 spf       27. ACID, SIIOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT ADN KIND MATERIAL USED         28.       PRODUCTION       27. ACID, SIIOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEFTI INTERVAL       AMOUNT ADN KIND MATERIAL USED         28.       PRODUCTION       No Test       Acid w/4000 gals acid       Protection       Protection Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or ShuLin)       Protection         29.       Disposition of Gas (Sold, used for fuel, wented, etc.)       30. Test Witnessed By       30. Test Witnessed By       31. Last Atancha sthe well, atach a plat with the location of the		ZB	1	WEIGH	IT LB./F	Т.									51			
5 ½ 4''       15.5#       4175'       7 7/8 4''       800 sxs Cl C poz       None         24.       LINER RECORD       25.       TUBING RECORD       25.       TUBING RECORD         27.       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SFT       PACKLER       FI         26.       Partonation record (interval, size, and numbor)       27.       ACID, SIIOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTI INTERVAL       AMOUNT AND END MATERIAL USED       3818'-3992'       Acid w/4000 gals acid         76.       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         No rest       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         76 perfection       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         76 perfection       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         76 perfection       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         76 perfection       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status (Prod. or Shut-in)         76 perfection       Production Method (Flowing, gas l/ß, pumping - Size and type pump)       Woll Status																		
SIZE       TOP       BOTTOM       SACKS CLMENT       SIZE       DEPTH SFT       PACKUR; Ef         23/8 ''       3745'       3745'       3745'       3745'       3745'         26.       Performation record (interval, size, and number)       27. ACID, SIIOT, FRACTURE, CEMEN1; SQUEEZE, ETC.       DEPTH SFT       PACKUR; Ef         27.       Acid w/4000 gals acid       3818'-3992'       Acid w/4000 gals acid       DEPTH SFT       PACKUR; Ef         28.       PRODUC'TION       3818'-3992'       Acid w/4000 gals acid       DEPTH SFT       Fixe w/130525# sand         28.       Production       Production Method (Flowing, ga: lift, pumping - Size and type pump)       Well Status (Prod. or Shul-in)         No Test       Total Period       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R atio         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Wittlessed By       30. Test Wittlessed By       31. Last Attachments         31. I Last Attachments       Signature       Langlide       Longlide       Na Del (File Printed)       Na Del (File Printed)       Na Del (File Printed)         14 temporary pit was used at the well, report the exact location of the temporary pit.       30. Test Writiessed By       31. Last Attachments       Signature       Na Del (File Printed)       Na Del (File Printed)	5 ½ "			1:	5.5#	-		4175'			7 7/8 "							
SYR       TOP       BOTTOM       SACKS CEMENT       SIZE       DEFTH SFT       PACKUR; Ef         23/8 ''       3745'       3745'       3745'       3745'       3745'         26.       Performation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMEN1; SQUEEZE, ETC.       DEPTH SFT       PACKUR; Ef         27.       Acid w/4000 gals acid       Acid w/4000 gals acid       EF       Stresson       Stresson         28.       PRODUCTION       Stresson       Date first Production Method (Flowing, ga: lift, pumping - Size and type pump)       Well Status (Prod. or Shu/in)       To ext         29.       Date of Lest       Hours Lested       Cheke Size       Prodn For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R dio         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Wittlessed By       30. Test Wittlessed By         31. Last Attachments       Size and complete to the best of my knowledge and belief       Printed       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110         Email Address       petutinov(@metroscenergy.com       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110													·	. <b></b> •				
SYR       TOP       BOTTOM       SACKS CEMENT       SIZE       DEFTH SFT       PACKUR; Ef         23/8 ''       3745'       3745'       3745'       3745'       3745'         26.       Performation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMEN1; SQUEEZE, ETC.       DEPTH SFT       PACKUR; Ef         27.       Acid w/4000 gals acid       Acid w/4000 gals acid       EF       Stresson       Stresson         28.       PRODUCTION       Stresson       Date first Production Method (Flowing, ga: lift, pumping - Size and type pump)       Well Status (Prod. or Shu/in)       To ext         29.       Date of Lest       Hours Lested       Cheke Size       Prodn For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R dio         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Wittlessed By       30. Test Wittlessed By         31. Last Attachments       Size and complete to the best of my knowledge and belief       Printed       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110         Email Address       petutinov(@metroscenergy.com       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110																		
SYR       TOP       BOTTOM       SACKS CEMENT       SIZE       DEFTH SFT       PACKUR; Ef         23/8 ''       3745'       3745'       3745'       3745'       3745'         26.       Performation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMEN1; SQUEEZE, ETC.       DEPTH SFT       PACKUR; Ef         27.       Acid w/4000 gals acid       Acid w/4000 gals acid       EF       Stresson       Stresson         28.       PRODUCTION       Stresson       Date first Production Method (Flowing, ga: lift, pumping - Size and type pump)       Well Status (Prod. or Shu/in)       To ext         29.       Date of Lest       Hours Lested       Cheke Size       Prodn For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R dio         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Wittlessed By       30. Test Wittlessed By         31. Last Attachments       Size and complete to the best of my knowledge and belief       Printed       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110         Email Address       petutinov(@metroscenergy.com       Name       Petar Evtimov       Tide Operations Engineer       Date 05/17/2 110												_						
23/8 "       3745"       3745"         26.       Perfonition record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEFTII INTERVAL       AMOUNT AND KIND MATERIAL USED         3818"-3992'       Acid w/4000 gals acid         Error       DEFTII INTERVAL         AMOUNT AND KIND MATERIAL USED         3818"-3992'       Acid w/4000 gals acid         Error       Frac w/130525# sand         28.       PRODUCTION         Date of Lest       Hours 1 cated         Choke Size       Prod'n For         Calculated 24-       Oil - Bbl         Press.       Calculated 24-         Hours 1 cated       Choke Size         Prod'n For       Oil - Bbl         Gas - MCF       Water - Bbl         Gas - Oil R ifo       Gas - Oil R ifo         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         31. 1 ast Attachments       31. 1 ast Attachments         32. If a temporary pit was used at the well, report the exact location of the comprary pit.         33. If an on-site barial was used at the well, attach a plat with the location of the comprary pit.         33. If an on-site barial was used at the well, report the exact location of the comprary pit.         34. If a temporary pit was used at					- DOT	TOM	LIN			N'ID ET	7.1							
26. Perforation record (interval, size, and number)       27. ACID, SIIOT, FRACTURE, CEMEN1, SQUEEZE, ETC.         Perf 3818' 3992' w/2 spf       27. ACID, SIIOT, FRACTURE, CEMEN1, SQUEEZE, ETC.         DEPTI INTERVAL       AMOUNT AND KIND MATERIAL USED         3818'-3992' Acid w/4000 gals acid       3818'-3992' Acid w/4000 gals acid         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Pred. or Shut-in)         No Test       Frat Period       Gas - MCF       Water - Dial         36. 12/40       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF         7600 LODIN       Test Period       Gas - MCF       Water - Dial       Gas - Oil R atio         37. 12/40       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Dial         38. 23/40       Test Period       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         38. 29       Disposition of Gas (Sold, used for Juel, venice, etc.)       30. Test Witnessed By       31. Last Attachments         39. 1. 1 at on-site burial was used at the well, attach a plat with the location of the temporary pit.       11. Lattude       Longlude       NAD 11 27 198         11 attaude       Longlude       NAD 12 27 198       Signature       NAD 12 27 1	317/F.	+100				IOM		SACKS CEM		SURP	<u> </u>				SFT			El
Perf 3818' 3992' w/2 spf  Perf 3818' 3992' w/2 spf  DEPTI INTERVAL AMOUNT AND KIND MATERIAL USED  3818'-3992' Acid w/4000 gals acid  Frac w/130525# sand  28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No Test Date of Jest Hours 1 ested Choke Size Prodin For Calculated 24- Hour Rate Calculated 24- Calculated Calculated 24- Calculated C		- <u> </u>	••									- 2	5/0	5745			_	
Perf 3818' 3992' w/2.spf       DEPTIT INTERVAL       AMOUNT AND KIND MATERIAL USED         3818'-3992'       Acid w/4000 gals acid         3818'-3992'       Acid w/4000 gals acid         28.       PRODUCTION         Date First Production       Production Method (Flowing, gab lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         No Test       Tast Period       Tast Period       Tast Period         21.12.00       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gas - Oil R atio         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       31. Last Attachments       30. Test Witnessed By         31. Last Attachments       It a temporary pit was used at the well, ereport the exact location of the on-site burial: Latitude       Longitude       NAD 1: 27 198         Signature       Name       Printed       Name       Printed       Name         Will Address       perime       Taite Operations Engineer       Date 05/17/2 110	26. Perforation	record (	interv	al, sizc,	and num	ber)		L		27. AC	CID, SH	UT, FR	ACTURE, CE	MENT, SO	DUEEZ	E. ETC.	_	<u> </u>
Frac w/1508 bbls frac w/130525# sand         PRODUCTION         Date First Production Method (Flowing, gds lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Lest       Production Method (Flowing, gds lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Lest       Production Method (Flowing, gds lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Lest       Choke Size       Production Production Method (Flowing, gds lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Lest       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         31. Last Attachments         Size and complete to the best of my knowledge and belief         Printed         Name Petar Evtimov         Tide Operations Engineer         Date 05/17/2 110         WEEX - SEC	Perf 3818' 3992	2' w/2.s	րլ							DEPTI	INTERV		AMOUNT A	ND KIND N	MATERI			·····
PRODUCTION         Date First Production Method (Flowing, gds lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         No Test         Date of Lost         A Logical         Casing Pressure         Calculated 24- Hour Rate         Press.         29. Disposition of Gas (Sold, used for fuel, vented, etc.)         31. Last Attachments         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, etc.)         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Interest printed         Printed         Name         Petar Evtimov         Title Operations Engineer         Date 05/17/2 10						3818'-3992'												
Date First Production       Production Method (Flowing, gas lifk, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Jest       Hours Lested       Choke Size       Product n For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R dio         21/27/00       Gasing Pressure       Choke Size       Product n For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R dio         Press.       Casing Pressure       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       Introduct in the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed       Printed       Name Petar Evtimov       Title Operations Engineer       Date 05/17/2 10         E-mail Address       pevtimov(@metroseenergy.com       Water - Status       Water - Status       Water - Status												Frac w/1508 bbls frac w/130525# sand						
Date First Production       Production Method (Flowing, gds lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Jest       Hours Lested       Choke Size       Production A for Test         July       Gas - MCF       Water - Bbil       Gas - Oil R dio         John Fubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbil       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       Latitude       Longitude       NAD I! 27 198         Chereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name Petar Evtimov       Title Operations Engineer       Date 05/17/2 10																		
No Test       Test         Date of Jest       Hours Lested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil R itio         3       124       Casing Pressure       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         Press.       Casing Pressure       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       31. List Attachments       30. Test Witnessed By         32. If a temporary pit was used at the well, export the exact location of the temporary pit.       31. List Attachments         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Intrude       Intrude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name       Name       Petar Evtimov         WEY - SEC       WEY - SEC				· .														
3       124       Test Period       Test Period         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       31. List Attachments       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1: 27 198         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name       Petar Evtimov       Title Operations Engineer       Date 05/17/2 10         E-mail Address       pevtimov@melroscenergy.com       WEFX - 9E50       WEFX - 9E50	Date First Product	tion				on Meth	10d <i>(F10</i>	owing, gas lift, pr	umping -	Size al	nd type pi	ump)	Well Status	(Prod. or Si	hut-in)			
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. Last Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 1. Attachments 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, attach a plat with the location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. It an on-site burial was used at the well, report was used at	Date of Lest	Нош	na I cat	cd	Choł	ce Size			, 	Dil - Bl	51	Ga	s - MCF	Water - I	ible .	Gaş - O	il R	tio
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         I. Attitude       Longitude         I. Attitude       Longitude         I. hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Signature       Name         Femail Address       pevtimov@melroscenergy.com	29. Disposition of	Gas (So	old, use	ed for fu	iel, vente	d, ctc.)				]				30. Test Wi	tnessed I	By		·····
B3. If an on-site burial was used at the well, report the exact location of the on-site burial:     I atitude     I atitude     I atitude     I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Printed     Signature     Signature     Frank Address     Pevtimov@melroscenergy.com     WEV_9E50	31, List Attachme	nts			<u> </u>			<u>.</u>				****						
B3. If an on-site burial was used at the well, report the exact location of the on-site burial:     I atitude     I atitude     I atitude     I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Printed     Signature     Signature     Frank Address     Pevtimov@melroscenergy.com     WEV_9E50	32. If a temporary	pit was	used a	t the we	ell, attacl	ı a plat	with the	c location of the	tempora	ry pit,							— •	
thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Petar Evtimov Title Operations Engineer Date 05/17/2 10 E-mail Address pevtimov@melroscenergy.com	33. If an on-site bu	urial was	s used	at the w	ell, repo	rt the ex	cact loca		ite burial	I:								
Signature Name Petar Evtimov Title Operations Engineer Date 05/17/2 10 E-mail Address pevtimov@melroseenergy.com	hereby certify	v that i	the in	forma	tian sh	ดพท ด		sides of this	form is	s true	and cor	nplete	Longitude to the best of	my know	ledge a	NAL Ind belief	0153	<u>7 198</u> 2
ELG WEX-052		P					1		Evtimo	V		Title	Operations I	Engineer	ſ	Date 05/17	1/2 )	10
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-trilled deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by properties of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All deperter reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF 3TAT F

Southca	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates3818'	T. Miss	T. Pictured Cliffs	T. Penn, "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	<u> </u>	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian_						

# OIL OR GAS

No. 1, from	No. 3, fromto
No. 2, from	No. 4. fromto

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 feet

 No. 2, from
 to

 No. 3, from
 to

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	 From	То	Thickness In Feet	Lithology
				1			