

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
Jul 17, 2008

1. WELL API NO.
30-025-38937
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC.)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector

8. Name of Operator
McLure Operating Company

9. OGRID
184860

10. Address of Operator

20333 State Highway 249, STE 310, Houston, Texas, 77070

11. Pool name or Wildcat
Jalmat (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	14	22S	35E		1980	South	600	East	Ta
Btl:										

13. Date Spudded 10/21/2008	14. Date T.D. Reached 10/27/2008	15. Date Rig Released 10/27/2008	16. Date Completed (Ready to Produce) 11/11/2008	17. Elevations (DF and RKB, RT, GK, etc.) GR 357'
18. Total Measured Depth of Well 4185'	19. Plug Back Measured Depth 4175'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3818' - 3992', Yates

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SFT	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	423'	12 1/4 "	375 sxs Cl C	None
5 1/2 "	15.5#	4175'	7 7/8 "	800 sxs Cl C poz	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SFT	PACKER SET
2 3/8 "	3745'	3745'

26. Perforation record (interval, size, and number)
Perf 3818' - 3992' w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3818'-3992'	Acid w/4000 gals acid
	Frac w/1508 bbls frac w/130525# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Test			Well Status (Prod. or Shut-in) <u>Inject</u>		
Date of Test 3/12/10	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Petar Evtimov Title Operations Engineer Date 05/17/2010

E-mail Address pevtimov@melroseenergy.com

WEX - 852

dm

