

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2010						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-025-08648						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIA						
				3. State Oil & Gas Lease No.						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector				5. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit						
				6. Well Number: 107						
8. Name of Operator Melrose Operating Company				9. OGRID 184860						
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	24	22S	35E		660	North	660	West	Lincoln
13. Date Spudded 07/06/1956 14. Date T.D. Reached 07/14/1956 15. Date Rig Released 07/15/1956 16. Date Completed (Ready to Produce) 07/21/1956 17. Elevations (DF at RKB, RT, GR, etc.) GR 3513'										
18. Total Measured Depth of Well 4003'			19. Plug Back Measured Depth 3950'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run GR/Neutron Res		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3773' - 3900', Yates										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8 "		24#		294'		12 1/4 "		150 sxs		None
5 1/2 "		14#		4002'		7 7/8 "		550 sxs		None
4 "		11.34#		3956'		5.012 "		400 sxs		None
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8 "	3697'	3697'			
26. Perforation record (interval, size, and number) 3773' - 3856' w/4 spf (1956) 3885' - 3900' w/4 spf (1961) 3773' - 3900' w/2 spf (2004)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3773'-3856' Frac w/14000 gals oil w/14000# sand (1956) 3885' - 3900' Frac w/10000 gals oil w/25000# sand (1961) 3773' - 3900' Acw w/ 4000 gal 15% acid (2004)					
28. PRODUCTION										
Date First Production 3/1/04		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Inject				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 92 198										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name Petar Evtimov			Title Operations Engineer			Date 06/30/2010	
E-mail Address pevtimov@melroseenergy.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAFF

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1770'	T. Canyon	T. Ojo Alamo	T. Penn Δ"
T. Salt 1915'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3582'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3773'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONE:

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL DIAGRAM

Operator - Melrose Operating Company

Lease Name - Cone Jalmat Yates Pool Unit

API - 30 025 08648

Location - Unit D 660' FNL & 660' FWL, Section 24, T 22S, R 35E NMPM Lea County, NM

Spud - 07/06/1956

Well - 107

