06-30-10;17:06 ;	15753930720	; # 3/1
Submit 1 Copy 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 15, 2010
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.
District II	OIL CONSERVATION DIVISION	30 025 37139
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE
District IV	Santa Pe, INVI 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	į	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Jame
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Jalmat Field Yates Sand Unit
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 218
2. Name of Operator		9. OGRID Number 184860
Melrose Operating		
3. Address of Operator		10. Pool name or Wildcat
20333 State Highway 249, Suite 3	10, Houston, Texas 77070	Jaimat Tan-Yates-7Rvrs
4. Well Location		
Unit LetterB:	10 feet from theNorth line and1330	feet from the East line
Section 13	Township 22S Range 35E	NMPM County I ca
Beetion 15	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	(,,,,,,,	
	•	
12 Check	Appropriate Box to Indicate Nature of Notice, I	Renort or Other Data
12. Check	tppropriate box to indicate reacted or rectice,	report of other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRII	LLING OPNS.□ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Sque	eze bottom perfs
	leted operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram o		
proposed completion or recompletion.		
06/05/10 MIRUPU POOH w rods & pump. NDWH & NU BOP, POOH w tubing. RIH w cement retainer, set CR@ 3898' above		
bottom perfs RU HES & squeeze bottom perfs 3914' – 3934' w/ 100 sx Cement		
06/06/10 RU & Drill out CR & cement to 3935' run in hole to PBTD & circ clean. POOH, RIH w/packer & test to 1000#s squeeze hold		
POOH & LD packer		
06/07/10 RIH OPMJ, PS, Pump ban	rel, 12 Juts 2 3/8" Tbg, TAC, 111 Juts Tbg, ND BOP, N	UWH, RIH w/ plunger & rods hang well
back on production.	•	
12/06/05	Dia Dalassa Data	
Spud Date: 12/00/03	Rig Release Date:	
		and haling
I hereby certify that the information	above is true and complete to the best of my knowledge	and peller.
مسترسينيك	_	•
SIGNATURE	TITLE Operations Engineer	DATE 06/23/20 0
	IIIDD	
Type or print name Pelar Evtimov E-mail address: pevtimov@melroseenergy.com PHONE: 832 698 7000		
For State Use Only		<del></del>
		7 /
APPROVED BY	TITLE STAFF MG	DATE 7-15-10
Conditions of Approval (if any).	//	

## **WELL DIAGRAM**

Operator - Melrose Operating Company
Lease Name - Jalmat Field Yates Sand Unit
API - 30 025 37139
Location - Unit B 10' FNL & 1330' FEL, Section 13, T 22S, R 35E NMPM Lea Country, NM
Spud - 12/06/05
Well - 218

