

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Jul 17, 2008

1. WELL API NO.

30-025-38917

2. Type of Lease

☒ STATE ☐ FFE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to injector8. Name of Operator
Melrose Operating Company

10. Address of Operator

20333 State Highway 249, STE 310, Houston, Texas, 77070

9. OGRID

184860

11. Pool name or Wildcat
Jalmat (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	13	22S	35E		1910	South	725	East	La
BH:										

13. Date Spudded 01/28/2009	14. Date F.D. Reached 02/03/2009	15. Date Rig Released 02/04/2009	16. Date Completed (Ready to Produce) 03/12/2009	17. Elevations (DF and IRKB, RT, GR, etc.) GR 3588'
18. Total Measured Depth of Well 4038'	19. Plug Back Measured Depth 3995'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3586' - 3916', Yates

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	417'	12 1/4 "	375 sxs C/C	None
5 1/2 "	15.5#	4035'	7 7/8 "	700 sxs C/C	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 "	3510'	3510'

26. Perforation record (interval, size, and number) 3586' - 3916' w/4 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3586' - 3916' AMOUNT AND KIND MATERIAL USED Acid w/5000 gals 15% HCl acid Frac w/1590 bbls frac w/117107# 12/20 sand
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Test			Well Status (Prod. or Shut-in) <u>Inject</u>		
Date of Test <u>8/28/09</u>	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Lost Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Petar Evtimov

Title Operations Engineer

Date 05/24/2010

E-mail Address pevtimov@melroseenergy.com

ELG

dm

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology