

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

**RECEIVED**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 14 2010

HOBBSOCD

WELL API NO.

30 025 39739

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Screaming Eagle State

8. Well Number

1

9. OGRID Number

15262

10. Pool name or Wildcat

Lovington (Abo)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Morexco, Inc.

3. Address of Operator

c/o Box 953, Midland TX 79702

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West lineSection 11 Township 17S Range 36 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒OTHER: ☐OTHER: TD. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-21-10: Reached total depth of 8800'.

6-22-10: Logged well. Rising Star cemented, spotting 50 sx of CI H cement @ 8800', pumped 75 sx CI H w/2% CaCl2 @ 6828'.

Pulled up and waited 4 hrs. TIH &amp; tagged @ 6698'. Laid down 37 jts and pumped 50 sx CI H @ 5600'. Began laying down Drill pipe.

6-23-10: Ran 5 1/2", J-55, 15.5# casing to 5480'. Cemented with 275 sx C; C 50:50:10 w/.25#cello-flake, .25% R-38 &amp; 5% salt followed by 260 sx CI C 50:50:20 w/.25# cello-flake, .25% R-38 and 5% salt. Diff press 570 psig. Bumped plug @ 1300 psig. Pressure tested to 1500 # for 30 minutes. ND BOP &amp; set slips. Cleaned pits and released rig at 12 pm, 6-24-10.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

ann.wtor@gmail.com

TITLE Regulatory Agent

DATE 7-1-10

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 15 2010

Conditions of Approval (if any):

Z.M.