Office	te of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240		WELL API NO. /
District II 1301 W. Grand Ave, Artesia, REGEIVED CONSERVATION DIVISION		30 025 32925
District III 1000 Rio Brazos Rd Aztec NM 87410 4.5 2010 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM \$7410 1 5 2010  District IV  1220 S St. Francis Dr., Santa Fe, NM  Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 HOBBSOCD		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM 6-101) FOR SUCH		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  Other		8. Well Number 149
2. Name of Operator SandRidge Exploration & Production, LLC		9. OGRID Number 270265
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406		10. Pool name or Wildcat G-SA
4. Well Location		
Unit Letter_K :1339 feet from		
Section 18 Township 17S Range 33E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4223 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: C/O	& acidize x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7-2-10 MI RU. A/perfs 4203-4459 w/2000 gal 15% NEFE w/1200# RS in 4 stages. Flushed w/32 bbls. F/50 bbls in 1 hr. Swbd 7 hrs.		
All load recovered. FFL 3800'. 7-6-10 Swbd well. RD swb equip. POH w/pkr.		
7-7-10 RU WL. Perf 2 SPF 3635-3659 (49 holes). RD. RU testers & tstd 2-7/8" tbg to 6000 psi. RIH w/pkr on 2-7/8" tbg. Set RBP @		
3800; pkr left @ 3638'.		
7-8-10 RU Rising Star. A/perfs 3635-3659 w/2000 gals 15% NEFE w/1000# RS in 4 stgs. Flushed w/24 bbls. Swbd well. 7-9-10 Swbd well. All load recovered.		
7-12-10 Swbd well. FFL 31100'. RD swb equipment. Pld pkr & RBP. Reset RBP @ 4148'. POH w/tbg. Ran in hole w/139 jts 2-7/8" J-55		
6.5# EUE prod tbg & set @ 4148'. ND BOP. NU WH. 7-13-10 Ran pmp & rods. Poured 5 gals corrosion inhibitor dn tbg, Hung well on. Loaded tbg w/5 bbls & press to 500 psi- OK. RD PU.		
,		ing the consist process to soo part of the Feb.
Spud Date:	Rig Release Date:	
	L	
I hereby certify that the information above is true and co	emplete to the best of my knowledge	e and belief.
<b>r</b>		
SIGNATURE Serie Stathems	TITLERegulatory Manager	DATE7/14/2010
Type or print name _Terri Stathem For State Use Only	E-mail address:tdstathem@sd	rge.com PHONE: _405 429 5682
APPROVED BY:	TITLE PETROLEUM ENGIN	WER 1 6 2010
Conditions of Approval (Hany):	IIILE	DATEDATE