

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The

WEST Line Section 9 Township 21-S Range 36-E

5. Lease Designation and Serial No.

NM 70948A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT

340

9. API Well No.

30-025-04572

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REPAIR PKR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-04: MIRU. REPAIR PKR. TEST TO 560# FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED)

RETURN WELL TO PRODUCTION.

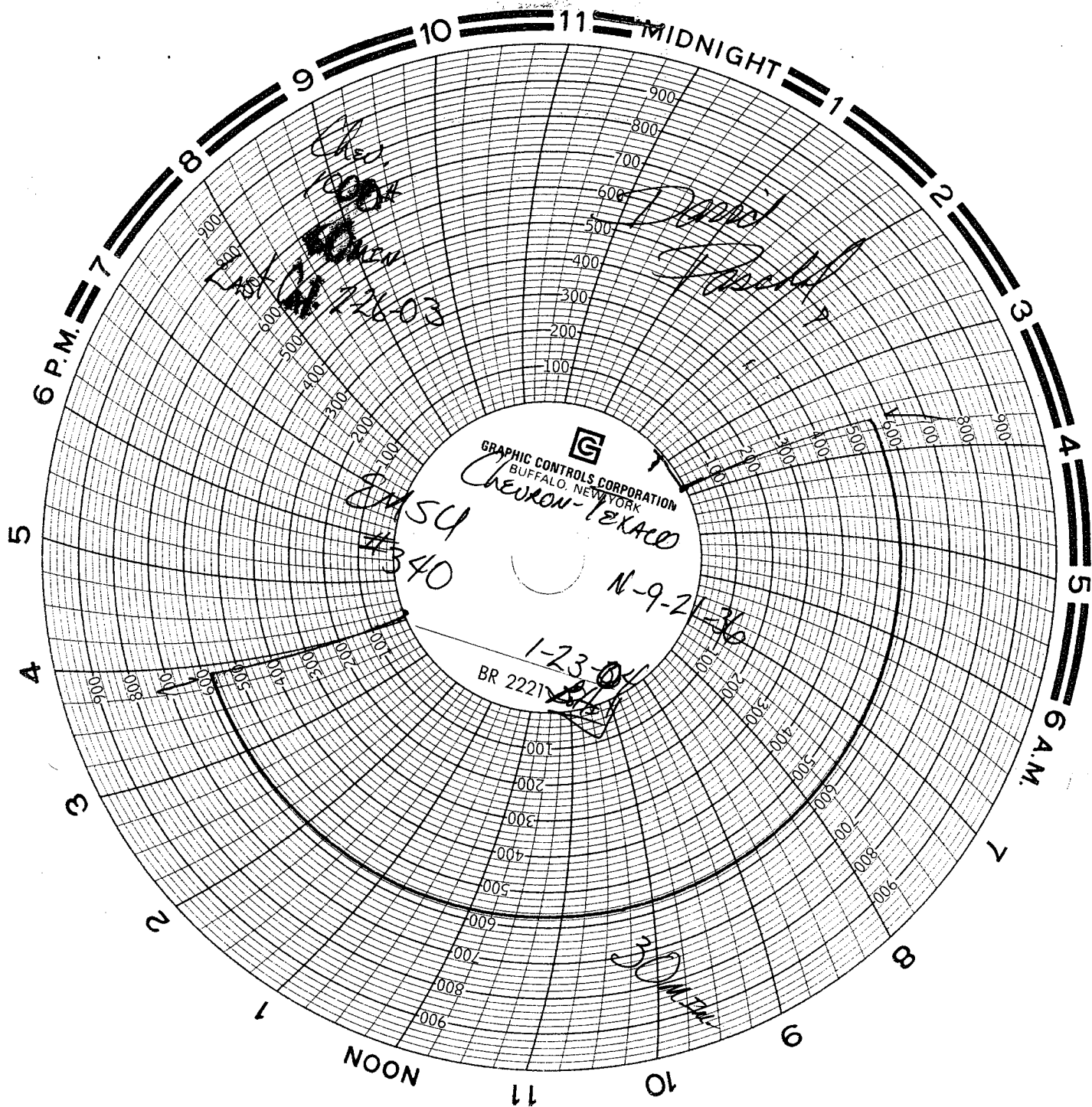
14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/29/2004
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED David W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 10 2004
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Chevron-Exaco

N-9-21-36

1-23-04

BR 2221

54
340

726-03

30m



WELL DATA SHEET

LEASE: EMSU WELL: 340WIC
 LOC: 660' F S L & 1980' F W L SEC: 9
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:
 GL: 3596' STATUS: Injector
 KB: 3596' API NO: 30-025-04572
 DF: CHEVNO: FA 5713:01

Date Completed: 6/2/1935
 Initial Production: 1/ 1700 BOPD / 0 BOPD
 Initial Formation: Grayburg
 FROM: 3743' to 3858' GOR 1467

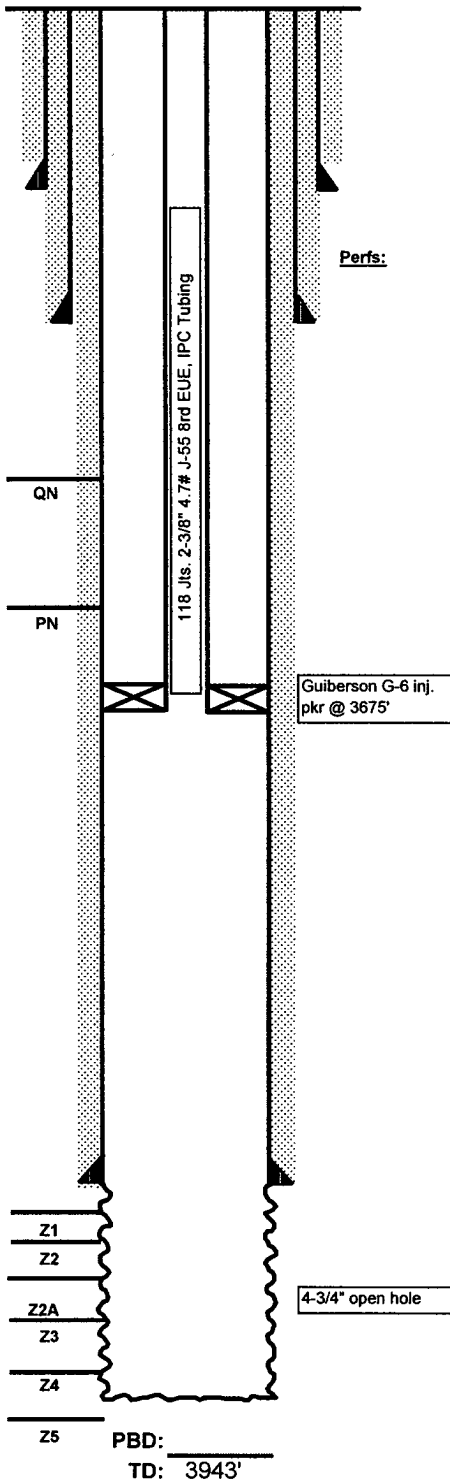
10-3/4" OD
 CSG
 Set @ 110' W/ 75 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (13-3/4" hole)

7-5/8" OD
 CSG
 Set @ 1646' W/ 400 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (9-7/8" hole)

Tubing Detail: 9/12/97

Original KBTH: 10.00'
 118 Jts. 2-3/8" J-55 8rd EUE IPC Tbg:
 3659.94'
 XL On/Off Tool w/ 1.78 "F" nipple:
 1.96'
 Guiberson G-6 PC Injection Pkr: 4.28'
 Landed @: 3675.78'

5-1/2" OD
 17# CSG 8rd K-55
 Set @ 3743' W/ 400 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (6-3/4" hole)



Perfs:

Completion Data

No completion data.

Subsequent Workover or Reconditioning:

12/19/49 ACDZ w/ 1000 gals acid.
 7/15/51 ACDZ w/ 3000 gals acid.
 6/28/58 ACDZ w/ 2000 gals.
 7/58 Install pumping equipment.
 9/69 Temporarily abandoned.
 6/20/86 CO WH. Deepen wells to 3943'. Log w/ CNL, CCL, GR. ACDZ w/ 5000 gals
 15% NEFE HCl. Swb, RIH w/ 5-1/2" TSN pkr on 118 jts. 2-3/8" IPC tbg. Set pkr @
 3685'. TOP // injection.
 9/10/97 Found 5-1/2" csg sewdged to 7" intermediate head to prod. head. 7" riser
 severely corroded. Install new riser. Run MIT, RTI.

Additional Data:

T/Queen Formation @ 3458'
 T/Penrose Formation @ 3593'
 T/Grayburg Zone 1 @ 3764'
 T/Grayburg Zone 2 @ 3798'
 T/Grayburg Zone 2A @ 3839'
 T/Grayburg Zone 3 @ 3862'
 T/Grayburg Zone 4 @ 3902'
 T/Grayburg Zone 5 @ 3954'
 T/Grayburg Zone 6 @ 4010'
 T/San Andres Formation @ 4048'
 KB @ 3596'

federal
 11-17-2003
 11-23-2004
 repaired pkr

FILE: EMSU340WB.XLS

PBD:
 TD: 3943'