

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well Number 211
9. OGRID Number 022351
10. Pool name or Wildcat JALMAT: TANSILL, YATES, 7RVRS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other: ☒ Injection Well

2. Name of Operator  
SDG Resources L. P.

3. Address of Operator  
P. O. Box 1390  
Montrose, CO 81402

4. Well Location

Unit Letter K : 2310 feet from the SOUTH line and 2310 feet from the WEST line

Section 24 Township 24-S Range 36-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3313' G. L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

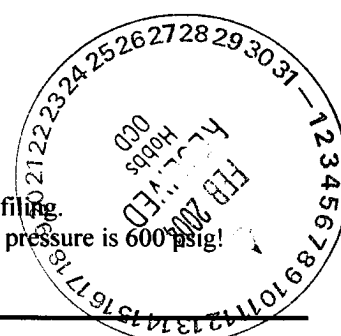
CASING TEST AND CEMENT JOB ☐

OTHER: Ran 4" Flushed Joint Liner & cemented w/200 sx. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Ran and cemented a 4" 9.5 #/ft, J-55, Flushed Joint Liner to repair casing leak.**

1. Pulled Jalmat injection string and lay down 5 1/2" x 2 3/8" Baker AD-1 tension packer.
3. RIH with 5 1/2" Composite Bridge Plug on wireline and set at 2,980'.
4. RIH 4" Flushed Joint Liner with float collar and land at 2,970'.
5. Cemented liner with 200 sacks class "C" cement; circulated 47 sacks cement to surface.
6. Drilled cement, rubber plug, and float collar. Test 4" liner to 500 psig - held.
7. Drilled composite bridge plug, and cleaned out open hole from 3000' to 3,400'.
8. RIH with 4" x 2 3/8" AD-1 tension packer on 2 3/8" IPC injection tubing to 2,952'.
9. Circulated with inhibited packer fluid. Set packer, test annulus to 500 psig. Pulled chart for OCD filing.
10. Placed on injection at 100 BWPD and will gradually increase to 212 BWPD. Maximum injection pressure is 600 psig!



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Domingo Carrizales TITLE Sr. Petroleum Engineer DATE 2/04/04

Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432-550-7580

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 10 2004  
Conditions of approval, if any:

