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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised March 25, 1999

DISTRICT I	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVI DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088	30-025-22526	
DISTRICT III Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease  STATE  FEE  FEE	
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505	6. State Oil & Gas Lease No.	
2010 Soddi Pacificco, Saine Pc, 1991 67505	B-1520	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS)	Bridges State	
1. Type of Well: Oil Gas Well Other		
2. Name of Operator  Mobil Producing TX. & N.M. Inc.	8. Well No. 126	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	9. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)	
4. Well Location		
Unit Letter J : 1980 Feet From The south Line	and 1830 Feet From The east Line	
Section 11 Township 17S Range 34	E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040.5 GL		
11. Check Appropriate Box to Indicate Nature of	of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMED	DIAL WORK $\Box$ ALTERING CASING $\Box$	
	ENCE DRILLING OPNS. $\Box$ PLUG & ABANDONMENT $\Box$	
PILL OR ALTER CASING     MILLTIPLE       CASING	TEST AND CEMENT IOD	
COMPLETION	G TEST AND CEMENT JOB $\square$	
COMPLETION  OTHER: possible P&A of Penn string		
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## **ATTACHMENT**

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised March 25, 1999

DISTRICT I	
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II  OIL CONSERVATION DIVISION	WELL API NO. 30-025-22526
811 South First, Artesia NM 88210  DISTRICT III  P.O. Box 2088  New Marian 87504 2088	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 DISTRICT IV	STATE ☑ FEE ☐
2040 South Pacheco, Sante Fe, NM 87505	6. State Oil & Gas Lease No.
	B-1520
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Long Name on Hait Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name
	Bridges State
1. Type of Well:  Oil Gas Well Well Other	
2. Name of Operator	8. Well No.
Mobil Producing TX. & N.M. Inc.	126
3. Address of Operator P.O. Box 4358	9. Pool name or Wildcat
Houston TX 77210-4358	Vacuum; Atoka-Morrow, North (Gas)
4. Well Location	
Unit Letter J: 1980 Feet From The outh Line and 1830	Feet From PRIE Line
Section 11 Township 17S Range 34E	NMPH Lea County

## **Additional Remarks**

4. PU RIH w/DHA - EOT @ 11810', S/N w/plug in place @ +/-11803', seal assy @ +/-11770', receptacle @ +/-11763', 2 jts N-80 tbg, PSI sliding sleeve in open position w/plug in place @ +/-11699', +/-430' N-80 tbg, Baker Lok set pkr @ +/-11260'. Set Pkr assembly @ +/-11260' and test csg. to 600#. If OK, J-off Pkr and POOH laying down WS.

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

- 5. Test Injection Tbg to 5000 psi while RIH. (Replace Tbg as necessary) Latch on to Pkr and test Tbg to 5000 psi. J-off Pkr, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min.Land Tbg, ND BOPE, NU tree.
- 6. Run MIT (Must give agency 48 hours advance notice prior to testing.) RDMO WSU, clean and clear location.

4040.5 GL

7. RU WLU, POOH with blanking plug. RTP. RDMO