

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22526

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

7. Lease Name or Unit Agreement Name
Bridges State

8. Well No.
126

9. Pool name or Wildcat
Vacuum; Atoka-Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **J** : **1980** Feet From The **south** Line and **1830** Feet From The **east** Line
Section **11** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4040.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **possible P&A of Penn string** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Well is currently a dual completion in Vacuum; Atoka-Morrow, North (Gas) and Vacuum; Middle Penn pools.
- If the long string (Morrow gas) has a tbq leak it will be fixed w/tbg patch and returned to production.
- If else, Short String (Penn) will be stripped out & PA'd (Sqz'd). Then Morrow will be repaired and returned to production.

SUMMARY PROCEDURE

1. MIRU CTU on long string, DO CIBP @ 10', CO to EOT. POOH.
2. RIH w/inflatable BP set @ 11650', test tbq and isolate suspected tbq leak. Install tbq patch. RTP.

1. If no tbq leak, MIRU WSU. Strip out short string. Release long string, POOH.
2. PU RIH w/pkr and RBP, set @ 10700' w/2 sx sand on top. Set Pkr @ 10400', establish injection rate and PA Penn perfs 10549-10620' (sqz w/ +/- 100 sx CI C cmt). POOH w/ pkr.
3. PU RIH w/6-1/8" bit, DO cmt and test csg. POOH. GIH with RBP ret tool, wash sand off and retrieve RBP, POOH.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

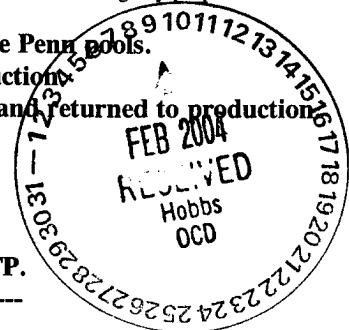
SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **02/06/2004**

TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(281) 654-1929**

(This space for State Use)

APPROVED BY Hayward W. Wink TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **FEB 10 2004**

CONDITIONS OF APPROVAL IF ANY:



Submit 3 Copies
to Appropriate
District Office

ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22526

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

7. Lease Name or Unit Agreement Name

Bridges State

8. Well No.

126

9. Pool name or Wildcat

Vacuum; Atoka-Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

Other

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

4. Well Location

Unit Letter **J** : **1980** Feet From The **south** Line and **1830** Feet From **east** Line

Section **11** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4040.5 GL

Additional Remarks

4. PU RIH w/DHA - EOT @ 11810', S/N w/plug in place @ +/-11803', seal assy @ +/-11770', receptacle @ +/-11763', 2 jts N-80 tbg, PSI sliding sleeve in open position w/plug in place @ +/-11699', +/- 430' N-80 tbg, Baker Lok set pkr @ +/- 11260'. Set Pkr assembly @ +/- 11260' and test csg. to 600#. If OK, J-off Pkr and POOH laying down WS.

5. Test Injection Tbg to 5000 psi while RIH. (Replace Tbg as necessary) Latch on to Pkr and test Tbg to 5000 psi. J-off Pkr, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min. Land Tbg, ND BOPE, NU tree.

6. Run MIT (Must give agency 48 hours advance notice prior to testing.) RDMO WSU, clean and clear location.

7. RU WLU, POOH with blanking plug. RTP. RDMO